

# Annual Report 2023-24

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## Haridwar Natural Gas Private Limited

(JV of Bharat Petroleum & GAIL Gas)

#### Notice

Notice is hereby given that the 8<sup>th</sup> Annual General Meeting of the Members of HARIDWAR NATURALGAS PRIVATE LIMITED will be held physically on Friday, 6th September 2024 at 9:30 a.m. (IST) at HNGPL Office, House no. 129, New Haridwar Colony, behind Matrichaya Medical Centre, Ranipur Mode, Haridwar- 249401 Uttarakhand IN to transact the following business:

#### Ordinary Business:

To receive, consider and adopt the audited standalone Financial Statements for the financial year ended 314 March 2024, Directors' Report including Annexure thereto, Independent Auditors' Report and the comments thereon of the Comptroller & Auditor General of India, if any and to pass the following resolution, with or without modification (s), as an Ordinary Resolution:

"RESOLVED THAT audited standalone Financial Statements for the financial year ended 31"March 2024, Independent Auditors' Report, Comments thereon of the Comptroller & Auditor General of India and Directors' Report including Annexures thereto, be and are hereby approved and adopted."

To authorize the Board of Directors of Company to fix the remuneration of the Statutory Auditor (s) of the Company 2 in terms of the provisions of Section 142 of the Companies Act, 2013, who was appointed as Statutory Auditors for the FY 2024-25 by Comptroller and Auditor General in terms of provisions of section 139 of Companies Act, 2013 and rules thereunder to pass the following resolution, with or without modification (s), as an Ordinary Resolution:

"RESOLVED THAT the Board of Directors of the Company be and is hereby authorized to decide and fix the remuneration of the Statutory Auditor (s) of the Company in terms of the provisions of Section 142 of the Companies Act, 2013, appointed as Statutory Auditors for the FY 2024-25 by Comptroller and Auditor General of India in terms of provisions of section 139 of Companies Act, 2013 and rules thereunder, as may be deemed fit by the Board".

#### Special Business:

3. To appoint Shri Ajay Sinha (DIN: 08585727) as a Non-Executive Director

To consider, and if thought fit, to pass, with or without modification(s), the following resolution as an Ordinary Resolution:

"RESOLVED THAT pursuant to provisions of Section 152 and all other applicable provisions if any, of the Companies Act 2013 ("The Act"), read with The Companies (Appointment and Qualification of Directors) Rules 2014, including any statutory modifications or re-enactments thereof, and enabling provisions of Articles of Association of the company, Shri Ajay Sinha (DIN: 08585727), who was appointed by the Board of Directors as an Additional Director with effect from 1271 April, 2024 and holds office up to the date of ensuing Annual General Meeting under Section 161 read with Companies (Appointment and Qualification of Directors) Rules, 2014 and who has consented to act as Director be and is hereby appointed as a Director of the Company.

RESOLVED FURTHER THAT CS of the Company be and is hereby authorized to file necessary e-Forms and documents with the registrar of the Company and to do all such acts, deeds, things and matters as may be necessary and expedient to give effect to the aforesaid resolution."

4. To appoint Shri Cherchil Gupta (DIN: 10601542) as a Non-Executive Director

To consider, and if thought fit, to pass, with or without modification(s), the following resolution as an Ordinary Resolution:

"RESOLVED THAT pursuant to provisions of Section 152 and all other applicable provisions if any, of the Companies Act 2013 ("The Act"), read with The Companies (Appointment and Qualification of Directors) Rules 2014, including any statutory modifications or re-enactments thereof, and enabling provisions of Articles of Association of the company. Shri Cherchil Gupta (DIN: 10601542), who was appointed by the Bound of Directors as an Additional

Corporate Office: House No.-129, New Haridwar Colony, Behind Matrichaya Medical Centre, Ranipur Mode, Haridwar-249401 (U.K.). Regd. Office: Haridwar Natural Gas Private Limited, COCO-CNG Station, Khasra No. 569-570, Near Govind Garden, Jawalapur, Haridwar-249404 (U.K.).

Email ID: info@hngpl.co.in, Phone No. 01334-220333, Website: www.hngpl.in,

CIN: U40300UR2016PTC007004, GSTIN/UIN: 05AADCH8780N1Z0

Director with effect from date of allotment of DIN i.e. 23<sup>rd</sup> April, 2024 and holds office up to the date of ensuing Annual General Meeting under Section 161 road with Companies (Appointment and Qualification of Directors) Rules, 2014 and who has consented to act as Director be and is hereby appointed as a Director of the Company.

RESOLVED FURTHER THAT CS of the Company be and is hereby authorized to file necessary #-Forms and documents with the registrar of the Company and to do all such acts, deeds, things and matters as may be necessary and expedient to give effect to the aforesaid resolution."

 To ratify the remuneration payable to the Cost Auditor appointed by the Board of Directors of the Company for the financial year 2024-25 pursuant to Section 148 and all other applicable provisions of Companies Act, 2013 and rules thereunder.

To consider, and if thought fit, to pass, with or without modification(s), the following resolution as an Ordinary Resolution:

"RESOLVED THAT pursuant to the provisions of Section 148(3) of the Companies Act, 2013 read with Rule 14 of Companies (Audit and Auditors) Rules, 2014 and other applicable provisions of the Companies Act, 2013, the remuneration of Rs 35,000/-(Rupees thirty-five thousand only) plus GST @ 18% and out of pocket expenditure limited to Rs 15,000/-and payable to M/s Chandra Wadhwa and Co, New Delhi having FRN 000239, for conducting cost audit of the Company for the financial year 2024-25, as approved by the Board of Directors of the Company in its 52<sup>nd</sup> Board Meeting held on 24.07.2024, be and is hereby ratified."



By the order of the Board of Directors

Shikha (Confpany Secretary)

Place: Noida Date: 24.07.2024

Registered Office: Haridwar Natural Gas Private Limited COCO-CNG Station, Khasra No. 569-570, Near Govind Garden, Jawalapur, Haridwar, Uttarakhand, India, 249404

#### NOTES:

- A MEMBER ENTITLED TO ATTEND AND VOTE AT THE MEETING MAY APPOINT PROXY OR PROXIES TO ATTEND AND ON A POLL TO VOTE THEREAT INSTEAD OF HIMSELF/HERSELF. A PROXY NEED NOT BE A MEMBER OF THE COMPANY.
- (2) An instrument appointing a Proxy to be effective must be lodged at the Registered Office of the Company at least 48 hours before the commencement of the Meeting.
- (3) Notice of the Meeting along with the route map of the venue of the Meeting is placed on the website of the Company.
- (4) A person can act as a proxy on behalf of members not exceeding fifty (50) and holding in the aggregate not more than ten(10) percent of the total share capital of the Company carrying voting rights. A member holding more than ten(10) percent of the total share capital of the Company carrying voting rights may appoint a single person as proxy and such person shall not act as a proxy for any other person or shareholder.
- (5) During the period beginning 24 hours before the time fixed for the commencement of the meeting and ending with the conclusion of the meeting, a member would be entitled to inspect the proxies lodged at any time during the business hours of the Company, provided that not less than three days of notice in writing is given to the Company.
- (6) Members/proxies attending the meeting are requested to bring their duly filled admission/ attendance slips sent along with the notice of annual general meeting at the meeting.

- (7) As per provisions of Clause 3A. II. of the General Circular No.20/2020 dated 5<sup>th</sup> May 2020 the matters of Specials Business of the accompanying notice, are considered to be unavoidable by the Board and hence, form part of this notice.
- (8) The Register of Directors and their shareholding, maintained u/s 170 of the Companies Act, 2013 and Register of Contracts or Arrangements in which Directors are interested maintained u/s 189 of the Companies Act, 2013 and all other documents referred to in the notice and explanatory statement, will be available for inspection by the members of the Company at Registered office of the Company during business hours 10:00 A.M. to 06:00 P.M. (except Saturday and Sunday) up to the date of Annual General Meeting and will also be available during the Annual General Meeting. Members seeking inspection or any other information with regard to the accounts or any matter to be placed at the AGM are requested to write to the company on or before 6<sup>th</sup> September 2024 through email on <u>cs@hngpl.co.in</u>. The same will be replied by the company suitably.
- (9) Pursuant to Section 139 (5) of the Companies Act 2013 the auditors of the Government Company are appointed by the Comptroller & Audit General of India (C&AG) and in terms of Section 142 of the Companies Act 2013, the remuneration has to be fixed by the company in the Annual General Meeting or in such manner as the company in General Meeting may determine. The members of the company in 7<sup>th</sup>Annual General Meeting held on 15.09.2023 had authorized the Board of Directors to fix the remuneration of Statutory Auditors for the Financial Year 2023-24. Accordingly, the Board of Directors has fixed audit fee of Rs. 1,00,000 towards audit fee for the Statutory Auditors for the financial year 2023-24 and Limited review fees of Rs. 25,000/- per quarter plus applicable taxes and travelling expenses at actual for conducting audit limited to Rs 15,000/- p.a and Rs.10,000/- per quarter for Limited Review of accounts of the company.
- (10) Corporate members intending to send their authorized representatives to attend the meeting are advised to send a duly certified copy of the Board Resolution/Authorisation etc. authorizing their representative to attend and vote at the meeting. The said Resolution/authorisation to be sent to the company secretary at email contact cs@hogpl.co.in and to be sent through courier at address: House No.-129, New Haridwar Colony, Behind Matrichaya Medical Centre, Ranipur Mode, Haridwar-249401 (U.K.).
- (11) Notice of the AGM along with the Annual Report 2023-24 is being sent only through electronic mode to members. Members may note that the Notice and Annual Report 2023-24 will also be available on the company's website www.hngpl.in.
- (12) None of the Directors of the company is in any way related to each other.
- (13) A statement pursuant to Section 102 (1) of the Companies Act, 2013, relating to the Special Business to be transacted at AGM is annexed hereto.

#### (14) Voting at the AGM (by Show of hands or Instant Poll)

The Chairman may decide to conduct vote by show of hands, unless a demand for poll is made by any member in accordance with section 109 of the Act.

Shikken



#### EXPLANATORY STATEMENT

[Pursuant to Section 102 of the Companies Act, 2013 and Secretarial Standard-2]

#### Item no. 3:

To appoint Shri Ajay Sinha (DIN: 08585727) as a Non-Executive Director

Shri Ajay Sinha (DIN: 08585727), was appointed as an Additional Director of the Company with effect from 12th April 2024, pursuant to section 161 of the Companies Act, 2013. Shri Ajay Sinha (DIN: 08585727), holds office as Director up to the date of this Annual General Meeting and is eligible for appointment as Director.

The appointment of Shri Ajay Sinha (DIN: 06585727), as Director shall be effective upon approval by the members in the Meeting.

Shri Ajay Sinha (DIN: 08585727), is not disqualified from being appointed as a Director in terms of Section 164 of the Act and has given his consent to act as a Director. In the opinion of the Board, Shri Ajay Sinha (DIN: 08585727), possesses appropriate skills, experience, and knowledge.

The Board accordingly recommends the resolution as set out in Item #3 of the notice for approval of the members.

No directors, key managerial personnel, manager or their relatives are interested or concerned in the resolution except Shri Ajay Sinha (DIN: 08585727), to the extent that he is a Director of the Company.

#### Details of the Appointee Directors

The detail of the Directors who was appointed is given under in pursuance with the Secretarial Standard-2 issued under Section 118 of the Companies Act, 2013:

Sr. No	Particulars	Shri Ajay Sinha (DIN: 08583727)		
1.	Age	55 Years		
2.	Qualification	Electrical Engineering IIT Roorkee and MBA		
4,	Date of First Appointment on Board	12 <sup>th</sup> April 2024		
5.	Shareholding in the Company	NIL		
ő.	Relationship with other Directors/Manager or Key Managerial Personnel	No relationship with other Key Managerial Personnel or Directors		
7.	Number of Board Meetings attended during the year	2		
8.	Other Directorships and Memberships/ Chairmanship of Committees of other Boards	No		

#### Item no. 4:

To appoint Shri Cherchil Gupta (DIN: 10601542) as a Non-Executive Director

Shri Cherchil Gupta (DIN: 10601542), was appointed as an Additional Director of the Company with effect from 23<sup>st</sup> April 2024, pursuant to section 161 of the Companies Act, 2013. Shri Cherchil Gupta (DIN: 10601542), holds office as Director up to the date of this Annual General Meeting and is eligible for appointment as Director.

The appointment of Shri Cherchil Gupta (DIN: 10601542), as Director shall be effective upon approval by the members in the Meeting.

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Shri Cherchil Gupta (DIN: 10601542), is not disqualified from being appointed as a Director in terms of Section 164 of the Act and has given his consent to act as a Director. In the opinion of the Board, Shri Cherchil Gupta (DIN: 10601542), possesses appropriate skills, experience, and knowledge.

The Board accordingly recommends the resolution as set out in Item #3 of the notice for approval of the members.

No directors, key managerial personnel, manager or their relatives are interested or concerned in the resolution except Shri Cherchil Gupta (DIN: 10601542), to the extent that he is a Director of the Company.

#### Details of the Appointee Directors

The detail of the Directors who was appointed is given under in pursuance with the Secretarial Standard-2 issued under Section 118 of the Companies Act, 2013:

Sr. No	Particulars	Shri Cherchil Gupta (DIN: 10601542)	
1.	Age	46 Years	
2	Qualification	8E (Chemical), IIT Roorkee Certified Energy Auditor-2005	
4.	Date of First Appointment on Board	23 <sup>63</sup> April 2024	
5.	Shareholding in the Company	NIL	
6,	Relationship with other Directors/Manager or Key Managerial Personnel	No relationship with other Key Managerial Personnel or Directors	
7.	Number of Board Meetings attended during the year	3	
8	Other Directorships and Memberships/	No	

#### Item No. 5-

To ratify the remuneration payable to the Cost Auditor appointed by the Board of Directors of the Company for the financial year 2024-25 pursuant to Section 148 and all other applicable provisions of Companies Act, 2013 and rules thereunder.

The Board has approved in its 52<sup>nd</sup> meeting held on July 24, 2024, the appointment of M/s Chandra Wadhwa and Co, New Delhi having FRN 000239at a remuneration of Rs 35,000/-(Rupces thirty-five thousand only) plus GST @ 18% and out of pocket expenditure limited to Rs 15,000/-to conduct the Cost Audit of the Company for the financial year 2024-25.

In accordance with the provisions of Section 148 (3) of the Companies Act, 2013 read with Rule 14 of Companies (Audit & Auditor Rules), 2014, the remuneration payable to the Cost Auditor is required to be ratified by the members of the Company.

The Board accordingly recommends the resolution as set out in Item #6 to be passed by the members of the company as an ordinary resolution.

No directors, key managerial personnel, manager, or their relatives are interested or concerned in the resolution.

Place: Noida Date: 24.07.2024



By the order of the Board of Directors

Shikha (Company Secretary)



### **DIRECTORS' REPORT**

### To, The Members Haridwar Natural Gas Private Limited (HNGPL)

Your directors have pleasure in presenting the 8<sup>th</sup> (eighth) Annual Report of Haridwar Natural Gas Private Limited (HNGPL) together with the Audited Financial Statements for the Financial Year ended 31<sup>st</sup> March, 2024.

Haridwar Natural Gas Private Limited (HNGPL) is a Joint Venture of Bharat Petroleum Corporation Limited (BPCL) and Gail Gas Limited (GGL) (BPCL: GGL 50:50) incorporated as private company under the provisions of Companies Act, 2013 on 20.04.2016.

The Company is established with the objective to develop to city gas distribution (CGD) network in the city of Haridwar, Uttarakhand as authorized by Petroleum and Natural Gas Regulatory Board (PNGRB). The Geographical Area (GA) constitutes the entire Haridwar district of approximately 2305 sq. km.

The authorized and paid-up share capital of the company as on 31<sup>st</sup> March 2024 is Rs. 90 Crore and Rs. 87.16 Crores respectively (the paid up share capital is increased to Rs 87.16 Crore w.ef date of allotment of additional equity shares on right issue i.e 17.04.2023), the same is held by BPCL and GGL in the ratio of 50:50.

#### STATEMENT OF COMPANY'S AFFAIRS

		Amount Rs.in Lacs
Particulars	Financial Year 2023-24	Financial Year 2022-23
Revenue from operations		
	10989.17	9174.16
Other Income	168.37	38.23
<i>Expenses other than Depreciation, Finance</i> <i>Cost, Exceptional Items and Tax Expense</i>	9115.94	7703.08

Profit before Depreciation, Finance Cost,		
Exceptional Items and Tax Expense	2041.60	1509.31
Less: Depreciation/Amortization/Impairment	499.46	451.32
Profit/loss before Finance Costs, Exceptional		
items and Tax Expense	1542.14	1057.99
Less: Finance Costs	742.09	641.36
Profit/loss before Exceptional Items and Tax		
Expense	800.05	416.63
Add/(less): Exceptional Items	-	-
Profit/loss before Tax Expense	800.05	416.63
Less: Tax Expense (Current & Deferred)	203.90	189.39
Profit/loss for the year (1)	596.15	227.24
Total Comprehensive Income/loss (2)	-	-
<i>Total (1&amp;2)</i>	596.15	227.24
Balance of profit/loss for earlier years	101.71	(125.53)
Less: Transfer to Debenture Redemption		
Reserve	-	-
Less: Transfer to Reserves	-	-
Balance carried forward	697.86	101.71

\*Figures in the bracket indicate the negative figure

### **REVIEW OF THE OPERATIONS OF THE COMPANY:**

During the financial year ended 31<sup>st</sup> March 2024, your Company's total income was Rs 11,157.54 Lakh as against Rs. 9212.39 Lakh during the previous financial year 2022-23. Total expenses other than Exceptional Items and Tax Expense for the year were Rs 10,357.49 Lakh as against Rs. 8795.76 Lakh during the previous financial year 2022-23. The Company has earned a profit of Rs 596.15 Lakh as against profit of Rs. 227.24 Lakh during the previous financial year 2022-23.

#### **PHYSICAL PERFORMANCE:**

Our company has commissioned 1 CNG stations and 1292 domestic PNG connections during FY 2023-24 as against 3 CNG stations 2759 domestic PNG connections during FY 2022-23. Key physical performances are as given below:

Nature of activity	UOM	Physical performance		
		FY 2023-24	FY 2022-23	FY 2021-22
CNG stations	No.s	1	3	0

Nature of activity	UOM	Physical performance		
Domestic PNG connections	No.s	1292	2759	8599
Commercial PNG connections	No.s	25	12	1
Industrial PNG connections	No.s	12	11	1
Steel Pipeline construction	Kms	0.0228	0	0.27
MDPE pipeline construction	Kms	20.802	13.45	129.18
CNG sale	MMSCM	10.01	9.22	7.02
PNG sale (incl. Comm & industrial consumers)	MMSCM	4.86	3.06	1.5

#### **CAPITAL EXPENDITURE:**

The total cumulative capital expenditure incurred up to FY 2023-24 is Rs. 21293.42 Lakh against Rs 20425.11 Lakh. up to FY 2022-23 which includes.

- Rs. 13532.37 Lakh towards fixed assets capitalized on account of CNG stations and PNG network capitalizations up to FY 2023-24 (Rs.12325.42 Lakh up to FY 2022-23)
- Rs. 690.95 Lakh capitalized on account of Land up to FY 2023-24 (690.95 Lakh up to FY 2021-22, 2022-23)
- Rs. 111.15 Lakh towards other assets on accounts of furniture fixture, equipment, computer etc. (Rs. 71.52 Lakh in FY 2022-23)
- Rs. 724.72 Lakh for lease hold land at Jawalapur & Roorkee. (Rs. 724.72 Lakhs up to FY2022-23)
- Rs. 6234.23 Lakh towards capital work in progress of under construction project expenses in FY 2023-24 (Rs.6581.47 Lakh in FY 2022-23)

#### DIVIDEND

Your directors have not recommended any dividend for the financial year ending 31<sup>st</sup> March 2024 due to due to funds requirement for expansion and completion of project.

#### TRANSFER TO RESERVE

Your directors did not propose any amount to reserve during the financial year under review. However, Company has transferred profit after tax to other equity as retained earning amounting Rs. 697.86 Lakh.

#### TRANSFER TO INVESTOR EDUCATION AND PROTECTION FUND

During the period under review, there is no unpaid/unclaimed dividend which is required to transfer in IEPF (Investor Education and Protection Fund) as per the provisions of the Companies Act, 2013.

#### **CHANGE IN NATURE OF THE BUSINESS**

There was no change in the nature of business of the Company during the year under review.

#### **PUBLIC DEPOSITS**

The Company has not accepted any deposits and, as such, no amount of principal or interest was outstanding, as on the balance sheet closure date.

#### SHARE CAPITAL

The Authorized Share Capital of the company is Rs. 90 Crore. The paid-up share capital of the company is Rs. 87.16 Crore as on 31<sup>st</sup> March 2024.

The paid-up share capital has increased to Rs 87.16 Crore from Rs.44.40 Crore as on 17.04.2023.

#### **CREDIT RATING**

M/s India Rating & Research (IND-Ra) affirms Long-Term Issuer Rating at IND A-/stable to the Company with Stable Outlook. Further, for non-fund-based limits the rating is affirmed at IND A-/ stable/IND A1.

#### PROCUREMENT FROM MICRO AND SMALL ENTERPRISES (MSME)

In terms of the Public Procurement Policy for MSEs policy, During the year company has procured 52% from MSME venders as against the target of Govt. of India of 25%.

#### HEALTH, SAFETY AND ENVIRONMENT

Our Company believes that safety of its workforce and all its stakeholders is of critical significance to its functioning and success. We have incorporated all the necessary measures to promote the highest level of Safety, Health, Environment, and loss control in all areas of implementation of the CGD projects; Natural Gas transmission; distribution through CGD network and CNG systems installed within and outside the city boundary and the supply of PNG to various customers with clear emphasis on improving the environment for sustainable development. Our Company is committed to promoting globally comparable levels of HSE management in the areas of its business. A number of initiatives have been taken to ensure the safety of both people and equipment. Various measures and best practices have been put in place to avoid injuries, accidents, or any other untoward incident.

The ability to share knowledge across organizational boundaries is a key aspect of a sound HSE culture. Our Company held several knowledge-sharing and training sessions to create awareness on all critical issues related to health and safety during work and beyond to internal and external stakeholders. Our Company is complying with all relevant statutory rules and regulations

including PESO, Factory Act 1948, Gas Cylinder Rule 2016, PNGRB regulations on safety, occupational health, and environment in order to achieve utmost safety in all its working and business activities".

#### **CORPORATE GOVERNANCE**

The policy of Corporate Governance is not applicable on the Company; however, the Company believes that good corporate governance is critical in establishing a positive organizational culture and it is evident by responsibility, accountability, consistency, fairness, and transparency towards its stakeholders.

There are no significant and material orders passed by the regulators or Courts or tribunals impacting the going concern status and Company's operations in future.

#### **STATUTORY AUDITORS**

The Comptroller and Auditors General of India had appointed **Hemant Arora** & Company LLP, Chartered Accountants, Haridwar (Registration No. CR0753) vide letter No./CA.V/COY/CENTRAL GOVERNMENT, HNGPL(1)/279 dated 21/09/2023 as the Statutory Auditors of the Company for the financial year 2023-24 from 7<sup>th</sup> Annual General Meeting, until the conclusion of 8<sup>th</sup> Annual General Meeting of the Company.

The Statutory Auditors have given a qualified opinion in Internal Financial Controls over Financial reporting that there is an ineffective Internal Control system of Billing ERP Software used by the company.

**Management Reply**: Requisite actions have been taken to strengthen the internal checks and controls in ERP- Billing software such as the authorization matrix have been revised and dedicated data entry operator have only authorization to receive the payment and update in ERP software. All authorization, w.r.to modification in the ERP post billing are given to back office-only single point and only by the management approvals as per SOP has been framed at company.

Appointment Letter of Statutory Auditors by Comptroller and Auditors General of India for the Financial Year 2024-25 is yet to be received.

### DETAIL OF FRAUD REPORTED PURSUANT TO SECTION 143 OF THE COMPANIES ACT 2013 READ WITH RULE 13 OF THE COMPANIES (AUDIT AND AUDITORS) RULES, 2014

Upon surfacing of fraud and irregularities at Billing Section of the Company, Management initiated necessary remedial actions and brought the same to the knowledge of Statutory Auditors

of the company M/s Hemant Arora & Company LLP who accordingly reported an incident of fraud to the Board vide its letter dated 08.04.2024. The report is attached as an **Annexure-1** with the following details:

- (a) Nature of Fraud with description.
- (b) Approximate Amount involved.
- (c) Parties involved.

As remedial action regarding the incident of fraud the board advised completing the reconciliation of the difference of approximately Rs. 12.7 lacs in receivables between Tally and ERP billing software as on 31st Mar'24, at the earliest. The board further emphasized close monitoring and implementation of regular strong internal checks & controls in DPNG Billing along with ERP Software in a time bound manner as per the action plan presented.

#### COMPTROLLER AND AUDITORS GENERAL'S COMMENT

The Comptroller and Auditor General of India has issued its report and have conducted the supplementary audit of the financial statements of HNGPL for the year ended 31 March 2024 under section 143(6)(a) of the Act.

As per CAG's Report nothing significant is found that gives rise to any comments upon or supplement to Statutory Auditor's report. (Annexure-II)

#### **INTERNAL AUDITOR**

The Company has appointed M/s Dang & Company, Chartered Accountants, Dehradun (FRN: 019904C) as Internal Auditor for the financial year 2023-24. M/s Dang & Company, Chartered Accountants carried out Internal Audit of the Company for FY 2023-24.

#### SECRETARIAL AUDITOR

As per Section 204 of the Companies Act, 2013 read with clarification to Rule 9 of Companies, (Appointment and Remuneration of Managerial Personnel) Rules, 2014, outstanding loans or borrowings from banks or public financial institutions existing on the last date of latest audited financial statement i.e. 31st March 2023 is lower than Rs.100 Crore, therefore secretarial audit is not applicable on the company for the Financial Year 2023-2024.

#### **COST AUDITOR AND COST RECORDS**

The Company has appointed M/s Chandra Wadhwa & Company, Cost Auditors, New Delhi (FRN: 000239) as Cost Auditor for the financial year 2023-24 as per provisions of section 148 of Companies Act, 2013. The company has maintained proper records and accounts of the same as

required under the applicable provisions of act and rules thereunder.

#### DIRECTORS AND KEY MANAGERIAL PERSONNEL

Following are the particulars of appointments and cessation of the Directors and Key Managerial Personnel of your Company during the Financial Year 2023-24:

S.	Name of the	Designation	DIN/PAN	Date of	Date of cessation
No.	Director			appointment	
1.	Shri Raman Chadha	Chairman and Non- Executive Director	07836490	01.07.2021	25.04.2023*
2.	Smt. Nalini Malhotra	Non- Executive Director	08467649	30.05.2022	25.04.2023*
3.	Shri Kapil Kumar Jain	Chairman and Non-	09592775	25.04.2023*	30.06.2023** (Cessation of Chairmanship)
		Executive Director			12.12.2023**** (Cessation of Directorship)
4.	Shri Pankaj Gupta	Non- Executive Director	10145616	25.04.2023*	-
5.	Shri Pradeep Goyal	Non- Executive Director	08313137	01.07.2021	10.06.2023***
6.	Shri T.V Pandiyan	Chairman and Non- Executive Director	09581136	13.06.2023*** (Date of Appointment as Additional Director) 01.07.2023 (Date of appointment as Chairman)	-
7.	Shri Yougesh Kumar	Non- Executive Director	09655483	12.12.2023****	-

\*Company vide Gail Gas Limited Communication Letter No. GAIL Gas/Noida/CS dated 25.04.2023 took note the nomination of Shri Kapil Kumar Jain as Chairman and Additional director w.e.f 25.04.2023 and Shri Pankaj Gupta as Additional Director in place of Shri Raman Chadha and Smt. Nalini Malhotra respectively at its Board Meeting held on 09.05.2023 whose office ceased vide resignation letter dated 24.04.2023 who are further regularized as director at AGM on 15.09.2023

\*\*Company took note of Change in designation of Shri Kapil Kumar Jain as Additional Director only as his office as Chairman ceased w.e.f 30.06.2023 on completion of term of two years of Chairmanship by Gail Gas Limited as per nominating promoter intimation.

\*\*\*Company vide BPCL communication Letter No. JVC.HNGPL dated 13.06.2023 took note the nomination of Shri T. V Pandiyan as an Additional Director and Chairman w.e.f 13.06.2023 and 01.07.2023 respectively in place of Director Shri Pradeep Goyal whose office ceased vide resignation letter dated 10.06.2023 at its 41<sup>st</sup> Board Meeting held on 11.07.2023 who was further regularized as Director at AGM on 15.09.2023.

\*\*\*\*Company vide Gail Gas Limited Communication Letter No. GAIL Gas/Noida/CS dated 12.12.2023 took note the nomination of Shri Yougesh Kumar Gupta as an Additional director w.e.f 12.12.2023 in place of Shri Kapil Kumar Jain via circulation (CR3/FY 2023-24) on 02.01.2024 whose office ceased vide resignation letter in line with Gail Gas Letter reference no Gail Gas/Noida/CS dated 12.12.2023.

# The change in the composition of Board of Directors and Key Managerial Personnel during financial year ended March 31, 2024, to the date of signing of the Board's Report is as following:

S. No	Name of the Director	Designation	DIN/PAN	Date of appointment	Date of cessation
1.	Shri Pankaj Gupta	Director	10145616	25.04.2023	12.04.2024*
2.	Shri Yougesh Kumar	Additional Director	09655483	12.12.2023	12.04.2024*
3.	Shri Ajay Sinha	Additional Director	08585727	12.04.2024*	-
4.	Shri Cherchil Gupta	Additional Director	10601542	23.04.2024**	-
5.	Shri Mohit Bhatia	CEO	ABAPB0115A	18.04.2022	29.04.2024***
6.	Shri Teekam Singh	CEO	AFHPS5726D	30.04.2024***	-
7.	Shri Rajesh Agrawal	CFO	ADYPA3231E	18.07.2021	12.06.2024****
8.	Shri Naveen Kumar	CFO	AIRPK0332Q	12.06.2024****	-

\*Company vide Gail Gas Limited Communication Letter No. GAIL Gas/Noida/CS dated 12.04.2024 took note the nomination of Shri Ajay Sinha as an Additional director w.e.f 12.04.2024 in place of Shri Pankaj Gupta and cessation of office of Additional Director Shri Yougesh Kumar via circulation (CR1/FY 2024-25) on 023.04.2024 whose offices ceased vide resignation letter in line with Gail Gas Letter reference no Gail Gas/Noida/CS dated 12.04.2024.

\*\*Company vide Gail Gas Limited communication letter no. GAIL Gas/Noida/CS dated 12.04.2024 and DIN Allotment letter no. AA7620614 dated 23.04.2024 took note of the nomination of Shri Cherchil Gupta as an Additional director w.e.f date of allotment of DIN i.e 23.04.2024 at its 49<sup>th</sup> Board Meeting held on 25<sup>th</sup> April 2024. \*\*\*Company vide BPCL letter no. HRD.HQ2.3.DEPU.HNGL dated 26.04.2024 took note of the nomination of Shri Teekam Singh in place of Shri Mohit Bhatia w.e.f 30.04.2024 at its 50<sup>th</sup> Board meeting held on 30.04.2024. \*\*\*Company vide Gail Gas letter no. GGL/Noida/HR/8157/2024 dated 10.06.2024 took note of the nomination of Shri Naveen Kumar in place of Shri Rajesh Agrawal w.e.f 12.06.2024 at its 51<sup>st</sup> Board meeting held on 13.06.2024.

#### **BOARD MEETINGS**

The Board meets at the regular interval to review the Company's business and discuss its strategy and plans. During the period year under review, the Board met 10 times viz.,

Sr.	No. of Board Meetings	Date of Board Meetings
No		
1.	39 <sup>th</sup> Board Meeting	17.04.2023
2.	40 <sup>th</sup> Board Meeting	09.05.2023
3.	41 <sup>st</sup> Board Meeting	11.07.2023
4.	42 <sup>nd</sup> Board Meeting	26.08.2023
5.	43 <sup>rd</sup> Board Meeting	29.08.2023
6.	44 <sup>th</sup> Board Meeting	15.09.2023 & 16.06.2023 (Adjourned)
7.	45 <sup>th</sup> Board Meeting	05.10.2023
8.	46 <sup>th</sup> Board Meeting	28.11.2023
9.	47 <sup>th</sup> Board Meeting	13.02.2024
10.	48 <sup>th</sup> Board Meeting	27.03.2024

#### Details of attendances are as under:

Sr. No.	Director	No. of Boa	ard Meetings
51.110.	Director	Held	Attended
1.	Shri Raman Chadha	1	1
2.	Smt. Nalini Malhotra	1	0
3.	Shri Pradeep Goyal	2	2
4.	Shri T.V Pandiyan	8	8
5.	Shri Ashish Goyal	10	10
6.	Shri Kapil Kumar Jain	7	7
7.	Shri Pankaj Gupta	9	9
8.	Shri Yougesh Kumar	2	2

#### INFORMATION ABOUT SUBSIDIARY/ JV/ ASSOCIATE COMPANY

The Company itself is a Joint Venture Company of BPCL and GGL in the ratio of 50:50. Furthers, The Company has no Subsidiary Company and Associate Companies.

# DISCLOSURE UNDER SEXUAL HARASSMENT OF WOMEN AT WORKPLACE (PREVENTION, PROHIBITION AND REDRESSAL) ACT, 2013

Pursuant to the provisions of Sexual Harassment of Women at Workplace (Prevention, Prohibition & Redressal) Act, 2013, it is necessary to frame a policy and constitute an Internal Complaints committee (ICC) to redress the complaints received regarding the same during the year under review, wherever there are 10 or more employees in the Company.

Your company has framed a Policy on Prevention of sexual harassment of women at workplace in the Financial Year 2023-24 to reaffirm its commitment towards zero tolerance of sexual harassment and to provide a framework for dealing with sexual harassment incidents. The policy is in line with the provisions of Sexual Harassment of Women at Workplace (Prevention, Prohibition & Redressal) Act, 2013.

The copy of policy is placed at website with the following link: <u>https://hngpl.in/wp-content/uploads/2023/11/HNGPL -Approved POSH-Policy.pdf</u>

Disclosures in relation to the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013 with respect to FY 2023-24.

(a)	Number of complaints pending at the beginning of financial year	NIL
(b)	Number of complaints filed during the financial year	NIL
(c)	Number of complaints disposed of during the financial year	NIL
(d)	Number of complaints pending at the end of the Financial Year	NIL

#### INTERNAL CONTROL AND THEIR ADEQUACY

The Company has an internal control system, commensurate with the size, scale and complexity of its operations and efficient conduct of its business, including adherence to company's policies, safeguarding of its assets, prevention and detection of frauds and errors, accuracy and completeness of the accounting records and timely preparation of reliable financial information.

There are adequate controls relating to strategic, operational, environmental, and quality related aspects too.

While these controls have been effective throughout the year, these are reviewed on a periodic basis for any changes/ modifications to align to business needs.

CEO/CFO certification in this regard is attached as Annexure- III.

#### **RISK MANAGEMENT POLICY**

The Company has put in place the procedure for risk assessment and its minimization by way of developing comprehensive enterprise risk management framework including the risk management policy in line with the business activities of the company during the Financial Year 2023-24.

The Copy of the policy is placed at website with the following link: <u>https://hngpl.in/wp-content/uploads/2023/10/HNGPL Approved Risk-Management-Policy 11.10.23.pdf</u>

Our Risk Management Policy is designed to manage strategic, operational, sustainability, governance, among other risks associated with our business operations and growth objectives. We consider all the risks holistically, keeping in mind the dynamic multi-faceted impact of a single risk on other aspects of our business, and monitor and control such risks through various Key Performance Indicators (KPIs).

To periodically review and monitor the identified risks, and mitigation measures, HNGPL's Risk Management Process is guided by a dedicated Board and Corporate-level Risk Management Committee involving key managers of HNGPL. The committee meets once in half year or on need-basis and reviews KPIs and major business risks, providing corrective measures to improve business efficiency. Our risk management system is strong enough to guarantee accurate risk identification and is adaptable enough to support dispersed risk management procedures.

We have a designated Chief Risk Officer for the company entrusted with the responsibility to monitor, manage and report all the identified risks.



#### HNGPL's RISK MANAGEMENT ORGANISATION STRUCTURE:

#### VIGIL MECHANISM

The company has in place a Whistle Blower Policy to deal with disclosures pertaining to any fraud or suspected fraud involving employees of HNGPL. The policy facilitates safe and secure ways to make these disclosures and safeguards the rights and interests of the employees disclosing any fraudulent activities. To ensure due diligence the company has constituted an Investigation Committee to investigate such disclosures.

The company vigilance mechanism is represented by one of its promoters, Gail Gas Limited. CVO Shri Sandeep Sarkar has been nominated as CVO at HNGPL.

The Copy of the policy is placed at website with the following link: <u>https://hngpl.in/wp-content/uploads/2023/10/HNGPL</u> -Approved Whistle-Blower-Policy 11.10.23.pdf

Compliant/Detailed Investigations	Opening Balance (as on 01.04.2023)	Received during the year	Total	Disposed of during the year	Closing Balance as on 31.03.2024 (Under Investigation)
Complaints	00	00	00	00	00
Detailed Investigation	00	00	00	00	00

A summary of vigilance cases during the year 2023-24 is as under:

#### VIGIL AWARENESS

In pursuance of the directions of Central Vigilance Commission, Vigilance Awareness Week (VAW) was observed in HNGPL from 31st October, 2023 to 6th November, 2023 with the theme "Corruption free India for a developed nation; Further, preventive vigilance measures cum housekeeping activities were also taken up as a 3 month's campaign from 16th August, 2023 to 15th November, 2023 as a precursor to VAW-2023. Various activities like essay competition, quiz competition, slogan competition, etc. were organized within and outside HNGPL in which more than 41 no. of employees/contract employees participated.

#### SECRETARIAL STANDARD

The Management has observed and ensured all possible compliance of applicable Secretarial Standards SS-1- on Meetings of Board and SS-2 on Annual General Meeting.

# PARTICULARS OF LOANS, INVESTMENTS, GUARANTEES AND SECURITIES UNDER SECTION 186

The Company has not granted any loan, guarantee, or made any investments during the year ended 31<sup>st</sup> March 2023 under Section 186 of the Companies Act, 2013 read with Rule 11 of the Companies (Meetings of Board and its Powers) Rules, 2014.

#### EXTRACT OF ANNUAL RETURN

As required pursuant to Section 92(3) of the Companies Act, 2013 and rule 12(1) of the Companies (Management and Administration) Rules, 2014, an extract of Annual Return in Form MGT-9 is annexed as a part of this Report as Annexure -IV.

#### **RELATED PARTY TRANSACTIONS**

There were no materially significant related party transactions entered into during the year by your Company. All the related party transactions during the year were entered in the ordinary course of business and on arm's length basis. Particulars of contract or arrangement with related parties is Annexed herewith in **Form AOC-2** as **Annexure-V** in terms of Section 134 of the Companies Act, 2013 read with Rule 8 of the Companies (Accounts) Rules, 2014.

### Material Changes and Commitment, If Any, Affecting the Financial Position of the Company which have occurred between the end of the Financial Year of the Company to which the Financial Statement related and the date of report

The paid-up share capital has increased to Rs 87.16 Crore from Rs. 44.40 Crore on 17.04.2023.

There are no other material changes and commitments in the business operations of the Company from the financial year ending March 31<sup>st</sup>, 2024, to the date of signing of the Board's Report as above.

# CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION, FOREIGN EXCHANGE EARNING AND OUTGO

The Conservation of Energy, Technology Absorption, Foreign Exchange Earning and Outgo pursuant to provisions of Section 134(3) (m) of the Companies Act, 2013 read with Rule 8 of Companies (Account) Rules, 2014:

#### A. Conservation of Energy:

While continuing to believe in philosophy of Energy saved is Energy produced, adequate measures commensurate with the business operations have been taken to reduce and conserve the energy consumption by utilizing energy efficient equipment whenever required and has also planning to use alternate renewable sources.

#### **B.** Technology Absorption:

Research and Development (R&D): Nil Technology absorption, adoption and innovation: Nil

#### C. Foreign Exchange Earning and Outgo:

Foreign Exchange Earnings: Nil Foreign Exchange Outgo: Nil

#### **CORPORATE SOCIAL RESPONSIBILITY**

The Company is not falling under the criteria mentioned in Section 135 of the Companies Act, 2013 and rules made thereunder for the Financial Year 2023-24, therefore provisions of CSR is not applicable on the company.

# SIGNIFICANT AND MATERIAL ORDERS PASSED BY THE REGULATORS OR COURTS OR TRIBUNALS

There have been no significant and material orders passed by the regulators or courts or tribunals impacting the going concern status and Company's operations in future.

#### DIRECTOR'S RESPONSIBILITY STATEMENT

Pursuant to the requirement under Section 134(3)(c) and 134(5) of the Act, Directors of your Company state and confirm that:

- a. In the preparation of the annual accounts for the financial year 2023-24, the applicable accounting standards have been followed and there are no material departures from the same.
- b. The Directors had selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company as at March 31, 2024 and of the profit and loss of the Company for year ended on that date;
- c. The Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the company and for preventing fraud and other irregularities.
- d. The Directors had prepared the annual accounts on a going concern basis; and
- e. The Directors had laid down internal financial controls to be followed by the Company and that such internal financial controls are adequate and were operating effectively.

f. The Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

#### PARTICULARS OF EMPLOYEES

As per Companies Act, 2013 and rules thereunder, private companies are not required to comply with the provisions of section 197 of the companies act, 2013. Therefore, such particulars have not been included as part of the Board's Report.

The employees at your company are the employees of Gail Gas Limited, BPCL and HNGPL. Hence, HR initiatives undertaken by promoters' companies Gail Gas Limited, BPCL and HNGPL are implemented.

Total number of employees in your company including on deputation with across various categories as per records on 31.03.2024 is as below:

No. of Employees as on 31.03.2024								
Total	TotalOn DeputationPermanentFTFT							
16         4         2         10								

# DISCLOSURES ABOUT ACCOUNTING SOFTWARE FOR MAINTAINING ITS BOOKS OF ACCOUNTS

During the Financial Year 2023-24, the company used **Tally** software to maintain its books of accounts. The accounting software have the following features:

(a) Able to record the audit trail of each and every transaction,

(b) Able to create and edit log of each change made in books of account along with the date when such changes were made

(c) Able to ensure that the audit trail cannot be disabled.

(d) Able to audit by the statutory auditor to trace every step of the financial data of a particular transaction right from the general ledger to its source document with the help of the audit trail.

### DISCLOSURE OF DIFFERENCE BETWEEN VALUATION AMOUNT ON ONE TIME SETTLEMENT AND VALUATION WHILE AVAILING LOANS FROM BANKS AND FINANCIAL INSTITUTIONS

During the year under review, there is no one time settlement of Loan taken from any Bank.

# DISCLOSURE OF APPLICATION MADE OR PROCEEDING PENDING UNDER THE INSOLVENCY AND BANKRUPTCY CODE, 2016

During the year under review, there is no application made or proceeding pending under the Insolvency and Bankruptcy Code, 2016.

#### **CAUTIONARY NOTE**

This report may contain certain "forward-looking statements" within the meaning of applicable laws and regulations. Actual results may vary significantly from the statements contained in this document due to various risks and uncertainties. The Company does not undertake to update these statements.

#### ACKNOWLEDGMENTS

The Board of Directors wish to place on record sincere thanks and gratitude to the Government of Uttarakhand, Government of India, its bankers, institutions, suppliers and appreciation for the commitment, dedication and hard work done by the employees of the Company. The Directors also wish to express their heartfelt gratitude to the stakeholders for their continued support to the company.

Date: 24.07.2024 Place: Noida

### For and on behalf of Haridwar Natural Gas Private Limited

pandiya Digitally signed by pandiyan t v Date: 2024.08.13 20:11:40 +05'30' T.V Pandiyan Chairman DIN: 09581136

Ajay Sinha Jaya Sinha Director DIN: 08585727

# HEMANT ARORA & CO LLP

### Chartered Accountants

Date: 8th April, 2024

354-B 30, Civil Lines Roorkee 247667 Uttarakhand India T + 91 1332 273343 | 277272 M + 91 9760407774 | 9837039666 E hemantaco@gmail.com

www.hemantarora.in

Ref: 2023-24/ 006

To,

AROR4

ROORKEE

The Board of Directors, HARIDWAR NATURAL GAS PRIVATE LIMITED COCO-CNG Station, Khasra No. 569-570, Near Govind Garden, Jawalapur, Haridwar 249 404, Uttrakhand.

Subject: Intimation of Fraud incident surfaced from Investigation Report from M/s. Demlani & Associates (Chartered Accountants), Haridwar

#### Regarding: Section 143(12) of the Companies Act, 2013 read with Rule 13 of the Companies (Audit and Auditors) Rules, 2014 as amended

Dear Sir/ Madam,

Please take note that recently a case of Fraud with respect to your Company "HARIDWAR NATURAL GAS PRIVATE LIMITED" has been noticed out under a 3<sup>rd</sup> party contract of DPNG Billing involving prima facia of the outsourced Billing Manager awarded to M/s. Justin Global Services for "Hiring for carrying Meter Reading, Bill Generation, Bill Distribution, Customer Relationship Management (CRM) activities including revenue recovery for DPNG, Commercial and Industrial Customers in Haridwar GA" vide letter ref no.: HNGPL/F&A/FRAUD CASE/01/23-24 dated 27<sup>th</sup> March, 2024 and received the Investigation Report on the same matter by M/s. Demlani & Associates, Chartered Accountants dated 3<sup>rd</sup> April, 2024, received through e-mail dated 6<sup>th</sup> April, 2024.

Please note that this information is with respect to the provisions of section 143(12) of the Companies Act, 2013 read with Rule 13 of the Companies (Audit and Auditors) Rules, 2014 as amended, in the aforementioned case of fraud shall be noted: -

#### a) Nature of Fraud with description: -

- Management had observed that there was mismatch in the DPNG debtors outstanding between ERP-Billing Software and Tally-Financial Accounting package.
- Management got suspicious and started Reconciliation of POS, Cheque and Online Payments in ERP with Tally.
- Fake POS entries detected by management during reconciliation.
- Billing Manager- Mr Sharat Verma (i.e. M/s. Justin Global Services) started to deposit the misappropriated cash via POS.
- Approval rights of the Billing Manager in ERP withdrawn on 31<sup>st</sup> January, 2024.
  - CEO organised a meeting with Billing Manager where he accepted the accusations of misappropriation.
    - Investigation team got appointed on 19th March, 2024.
    - б payment receipt books seized from the custody of Billing Department.

RED ACCO Dehradun Office: 1, Tyagi Road, Dehradun 248001,India Tel: +91 135 2626795 Fax: +91 135 627795 Delhi(NCR) Office : #1117-1119, DLF Galleria Tower, 11th Floor DLF Phase IV, Gurgaon 122002 India Tel : +91 124 257088 age 22015122 Mumbai Office: B-304 New India Chambers, Off Mahakali Andheri East Mumbai 400093 India Tel: +91 22 2561

- Complete ERP rights of Billing Manager withdrawn on 22<sup>nd</sup> March, 2024.
- Billing manager removed from his position on 22<sup>nd</sup> March, 2024.
- Post investigation, an affidavit dated 4<sup>th</sup> April 24 of the misappropriation was taken from Mr Sharat Verma- Ex Billing Manager.
- b) Approximate amount involved:- As per the Investigation Report, the total amount misappropriated approximately Rs. 6,59,883/-. The Billing Manager confessed that approximately an amount of Rs. 4,50,892/- collected by him in cash from DPNG customers was not deposited and against respective BP numbers in ERP. These cash were retained by the Billing Manager for his personal gains. On strongly taking up the matter By HNGPL Management, partial amount deposited by Billing Manager and Rs. 66,384/- is pending to be recovered from customers/ him.

Details of total misappropriated amount based on the records made available for FY 23-24 up to 23<sup>rd</sup> March 24:

Particulars	Amount
Total Cash realised as per the records made available (April 23- Jan 24)	5,21,042.00
Less:	
Amount received and updated in ERP on and before 06/02/2024 (Date of Reversal of Fake POS entries)	2,31,904.00
Net Cash Amount	2,89,138.00
Add:	
Cash received as accepted by Billing Manager	4,50,892.00
Fake entry of payment received - later on reversed in ERP by Billing Manager by taking Management Approval (Rs 389628+6746+25854)	4,22,228.00
Fake entries of payment received through POS - updated in ERP by Billing Manager - surfaced by Investigation Team	8,836.00
Fake entries of payment received against cheques but not cleared in Bank - updated in ERP by Billing Manager	38,148.00
Total	12,09,242.00
Less:	
Duplicate Entries or wrong reversals against various BPs	5,49,359.00
Total amount Misappropriated	6,59,883.00
Amount entered by billing manager in ERP through POS time to time and further below amount was deposited in HNGPL Account by Billing Manager: Rs. 1,40,000/- on 16/03/2024 Rs. 55,000/- on 19/03/2024 Rs. 1,00,000/- on 20/03/2024 Rs. 84,591/- on 23/03/2024 Rs. 60,600/- on 01/04/2024 Total amount deposited Rs. 4,40,191/ Amount entered through POS time to time Rs. 1,53,308/	5,93,499.0
Amount entered through POS time to time ks. 1,55,506/ Amount to be recovered from customers/Billing Manager	66,384.0

Besides above, based on the provisional accounts as on 31<sup>st</sup> March 24, there is a variance in Sundry Debtors of DPNG outstanding as per Tally and as per ERP of Rs. 17,96,755/- (higher in Tally). Out of this, amounting to Rs. 5,22,639/- was received on 1<sup>st</sup> April, 2024 in bank against outstanding of 31<sup>st</sup> March 24. Therefore, balance of Rs. 12,74,116/- is still un-reconciled amount in ERP.

 Parties involved: - Mr Sharat Verma- Billing Manager and M/s. Justin Global Services, Delhi

Please find attached letter of intimation and Report on Investigation for your ready reference.

ARORA

ROORKER

DACC

Kindly acknowledge the same. Please do the needful.

Warm Regards, For M/s Hemant Arora & Co. LLP Chartered Accountants Firm Regn. No. 002141C/C400006

CA. Prabhat Kumar Rastogi Partner M. No. 403577

Date: 08.04.2024 Place: Roorkee

Encl: A/a

No DiverCED/Keplor-52/PG: HNDAL/2024-25/DIS-1805192

भारतीय लेखापरीक्षा और लेखा विभाग कार्यालय महा निदेशक लेखापरीक्षा (ऊर्जा) नई दिल्ली

INDIAN AUDIT & ACCOUNTS DEPARTMENT Office of the Director General of Audit (Energy) New Delhi

आजादीका अंमत महोत्सव

Dated: 01/07/2021

सेवा में,

अध्यक्ष. हरिदयार लेखरल गैस प्राहनेट लिमिटेड, हरिदवार ।

विषय:- 31 मार्च 2024 को समाप्त वर्ष के लिए हरिद्वार नेचुरल गैस प्राइवेट लिमिटेड, हरिद्वार के लेखाओं पर कम्पनी अधिनियम 2013 की धारा 143(6)(b) के अंतर्गल शारत के नियंत्रक एवं महालेखापरीक्षक की टिप्पणियाँ।

महोदय,

मैं, हरिदवार नेचुरल गैस प्राइवेट लिमिटेड, हरिदवार के 31 मार्च 2024 को समाप्त वर्ष के लेखाओं पर कम्पनी अधिनियम 2013 की धारा 143(6)(b) के अंतर्गत भारत के नियंत्रक एवं महालेखापरीक्षक की टिप्पणियाँ अग्रेषित कर रही हूँ।

कृपया इस पत्र की संतग्नकों सहित प्राप्ति की पावती भेजी जाए।

भवदीया,

संलग्नकः- यथोपरि।

24.2.45 (एस. आहलादिनी पंडा)

महानिदेशक

Page 25 of 120 sth. 6th, 7th & 16th Hoor, C.A.G. Building Annant, 10, Bahador Multi Zefor Marg, New Delle - 210002

### COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF HARIDWAR NATURAL GAS PRIVATE LIMITED FOR THE YEAR ENDED 31 MARCH 2024

The preparation of financial statements of Haridwar Natural Gas Private Limited for the year ended 31 March 2024 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the company. The statutory auditor appointed by the Comptroller and Auditor General of India under section 139(5) of the Act is responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 25 April 2024.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of Haridwar Natural Gas Private Limited for the year ended 31 March 2024 under Section 143(6)(a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the statutory auditor and is limited primarily to inquiries of the statutory auditor and company personnel and a selective examination of some of the accounting records.

On the basis of my supplementary audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditor's report under section 143(6)(b) of the Act.

> For and on behalf of the Comptroller & Auditor General of India

(S. Ahlladini Panda) Director General of Audit (Energy)

Place: New Delhi Date: 01/07/2024



### Haridwar Natural Gas Private Limited

(JV of Bharat Petroleum & GAIL Gas) CEO and CFO Certification

We, Mr Mohit Bhatia, Chief Executive Officer and Rajesh Agrawal, Chief Financial Officer of Haridwar Natural Gas Pvt Ltd. to the best of our knowledge and belief certify that:

- 1 We have reviewed the financial statements and the cash flow statement for the year ending March 31, 2024 and that to the best of our knowledge and belief:
- These statements do not contain any materially untrue statement or omit any material fact or contain statement that might be misleading;
- These statements together present is true and fair view of the Company's affairs and are in compliance with existing Accounting Standards, applicable laws and regulations.
- There are, to the best of our knowledge and belief, no transactions entered by the Company during the year which are fraudulent, illegal or violation of the Company's Code of Conduct.
- 3. We accept responsibility for establishing and maintaining internal control for financial reporting and that we have evaluated the effectiveness of the internal control systems of the company pertaining to financial reporting and have disclosed to the auditors, deficiencies in the design or operation of internal controls, if any, of which we are aware and steps taken or propose to take to rectify these deficiencies.
- 4. We have indicated to the Auditors:
  - Significant changes, in inten al control over financial reporting during the year ended 31<sup>th</sup> March 2024.
  - Significant changes in accounting policies during the year ending March 31, 2024 and that the same have been disclosed in the notes to the financial statements; and
  - Instances of significant fraid of which we have become aware and the involvement therein, if any of the management or an employee having a significant role in the company's internal control system over financial reporting. In respect of a case of Fraud/Misappropriation done in DPNG Billing by Billing Manager, hired the ugh the contractor, the intimation was given vide letter dated 27<sup>th</sup> March 24 and the Investigation report shared on 4<sup>th</sup> April 2024 to statutory auditors.

(Rajesh Mawatt' Chief Financial Officer

(Mohit Bhatia) Chief Executive Officer

Place: Haridwar Dated: 15th April, 2024

Corporate Office: House No. 129, New Haridwar Colony, Behind Matrichaya Medical Centre, Ranipur Mode, Haridwar-249401 (U.K.) Regd. Office: Haridwar Natural Gas Priva & Limited, COCO-CNC Station, Khasra No. 569-570, Near Govind Garden, javialapur, Haridwar-249404 (U.K.). Email ID: info@hingpi.co.in, Phone No. 01334-220333, Website: www.hngplan. CIN: U403000R2016PTC007 104, GSTIN/UIN: 05AADCH8780N120

#### Form No. MGT-9 EXTRACT OF ANNUAL RETURN As on Financial Year ended on 31.03.2024

#### [Pursuant to section 92(3) of the Companies Act, 2013 read with rule 12(1) of the Companies (Management and Administration) Rules, 2014]

#### I. <u>REGISTRATION AND OTHER DETAILS:</u>

i.	CIN	U40300UR2016PTC007004
ii.	Registration Date	20/04/2016
iii.	Name of the Company	Haridwar Natural Gas Private Limited
iv.	Category / Sub-Category of the Company	Company limited by Shares
v.	Class of company	Private Company
vi.	Address of the Registered office and contact Details	Bharat Petroleum Corporation Ltd Landhora, Roorkee, Haridwar-247667
vii.	Whether listed company	No
viii.	Name, Address and Contact details of Registrar and Transfer Agent, if any	Not Applicable

#### II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY

All the business activities contributing 10 % or more of the total turnover of the company shall be stated: -

No.	Name and Description of main products / services	NIC Code of the Product/ service	% to total turnover of the company
1	Electricity, Gas, Steam and Hot water Supply	40	100

# III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES: Not Applicable

Sr. No.	Name And Address Of The Company	CIN/GLN	Holding/ Subsidiar/ Associate	% of shares held	Applicable Section
	-	-	-	-	-
	-	-	-	-	-

#### IV. SHARE HOLDING PATTERN (Equity Share Capital Break up as percentage of Total Equity)

i. Category-wise Share-Holding

Category		f Shares held ear (As on 01-A	at the beginnin pril 2023)	g of		No. of Shares held at the end of the year (As on 31-March-2024)			% Chang e during the year
	De mat	Physical (in Nos.)	Total (In Amount)	% of Total Shares	Dem at	Physical (in Nos.)	Total (In Amount)	% of Total Shares	
A. Promoter									
1) Indian									
<b>a)</b> Individual/ HUF	-	-	-	-	-	-	-	-	-
b) Central Govt	-	-	-	-	-	-	-	-	-
c) State Govt(s)	-	-	-	-	-	-	-	-	-
d) Bodies Corp. I) Gai I Gas Limite d	-	2,22,00,000	2,22,000,000	50	-	4,35,80,000	43,58,00,000		No Change
II)Bharat Petroleum Corporation Limited		2,22,00,000	2,22,000,000	50		4,35,80,000	43,58,00,000	50	No Change
e) Any Other									
Sub- total(A)(1):-	-	4,44,00,000	4,44,000,000	100	-	8,71,60,000	87,16,00,000	100	No change
2) Foreign	NA	NA	NA	NA	NA	NA	NA	NA	NA
<b>f)</b> NRIs- Individuals	-	-	-	-	-	-	-	-	-

g) Other-		1	1	1		1		1	
Individuals	-	-	-	-	-	-	-	-	-
h)Bodies									
Corp.									
i) Banks / Fl	-	-	-	-	-	-	-	-	-
<b>j)</b> Any Other	-	-	-	-	-	-	-	-	-
Sub-total (A)	-	4,44,00,000	4,44,000,000	100	-	8,71,60,000	87,16,00,000	100	No chan ge
B. Public	Ν	NA	NA	NA	NA	NA	NA	NA	NA
Shareholding									
	Α								
1. Institutions									
<b>a)</b> Mutual Funds	-	-	-	-	-	-	-	-	-
<b>b)</b> Banks / Fl	-	-	-	-	-	-	-	-	-
c) Central Govt	-	-	-	-	-	-	-	-	-
<b>d)</b> State Govt(s)	-	-	-	-	-	-	-	-	-
<b>e)</b> Venture Capital Funds	-	-	-	-	-	-	-	-	-
<ul><li>f) Insurance</li><li>Companies</li></ul>	-	-	-	-	-	-	-	-	-
g) FIIs	-	-	-	-	-	-	-	-	-
<ul> <li>h) Foreign</li> <li>Venture</li> <li>Capital</li> <li>Funds</li> </ul>	-	-	-	-	-	-	-	-	-
i) Others (specify)	-	-	-	-	-	-	-	-	-
Sub-total (B)(1)	-	-	-	-	-	-	-	-	-
2. Non Institutions	N	NA	NA	NA	NA	NA	NA	NA	NA
	Α								
<ul> <li>a) BodiesCorp.</li> <li>(i) Indian</li> <li>(ii) Overseas</li> </ul>	-	-	-	-	-	-	-	-	-

b) Individuals	-	-	_	-		-	-		
(i) Individuals	-	-	-	-	-	-	-	-	-
shareholders									
holding									
nominal									
capital up to									
Rs. 1 lakh									
(ii) Individua									
1									
shareholders									
holding									
nominalshare									
capital in									
excess of Rs									
1 Lakh									
c) Others	-	-	-	-	-	-	-	-	-
(Specify)									
Sub-total (B)(2)	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
Total									
Publi									
с									
Shareholding									
(B)=(B)(1) +									
(B)(2)									
C. Shares held	-	-	-	-	-	-	-	-	-
by Custodian forGDRs &									
ADRs									
Grand Total	-	4,44,00,000	4,44,000,000	100	-	8,71,60,000	87,16,00,000	100	No
									Chan
(A+B+C)									ge

#### ii. Shareholding of Promoters

Sr. No	Shareholder's Name	Shareholding at the beginning of the year (01-April-2023)		Shareholding at the end of the Year (31-March 2024)				
		Shares	Shares		No. of Shares	total Share	%of Shares Pledged/ encumbered to totalshares	% change in shareholding during the year
						any		

1.		4,35,80,000	50	-	4,35,80,000	50	-	No Change
	LIMITED							
2.	BHARAT	4,35,80,000	50	-	4,35,80,000	50	-	No Change
	PETROLEUM	, , ,			, , ,			5
	CORPORATION							
	LIMITED							

#### *iii.* Change in Promoters' Shareholding (please specify, if there is no change)

Sr.			the beginning of	Ŭ	t the end of the		
no		the year (01-Apr	·il-2023)	Year (31-March	-2024)		
		No. of shares	% of total	No. of shares	% of total		
			shares of		shares of		
			thecompany		the		
					company		
1.	GAIL GAS LIMITED						
	At the beginning of the year	2,22,00,000	50.00%	-	-		
	At the end of year	-	-	4,35,80,000	50.00%		
2.	BHARAT PETROLEUM CORPORAT	ION LIMITED					
	At the beginning of the year	2,22,00,000	50.00%	-	-		
	At the end of year	-	-	4,35,80,000	50.00%		
	TOTAL	4,44,00,000	100	8,71,60,000	100		

#### *(iv)* Shareholding Pattern of top ten Shareholders:

(Other than Directors, Promoters and Holders of GDRs and ADRs): NOT APPLICABLE

SI. No	For each of the Top 10 shareholders	Date			Cumulative Shareholding during the year	
				% of total shares		% of total shares
	At the beginning of the year	-		-	-	-

Date wise Increase/	-	-	-	-	-	
Decrease in						
Promoters						
shareholding during						
the						
year specifying the						
reasons for						
increase/decrease						
(e.g.						
allotment						
/transfer/						
bonus/						
sweat equities):						
At the end of the	-	-	-	-	-	
year						

(v) Shareholding of Directors and Key Managerial Personnel: NOT APPLICABLE

SN	Shareholding of each Directors	Date	Reason	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
	andeach Key Managerial Personnel			No. of Shares	% of total shares	No. of shares	% of total shares
	At the beginning of the year		-		-		-
	Date wise Increase/ Decrease in Promoters shareholding during the year specifying the reasons for increase/decrease (e.g. allotment /transfer/ bonus/ sweat equities):		-		-		-
	At the end of the year		-		-		-

#### V. <u>INDEBTEDNESS</u>

Indebtedness of the Company including interest outstanding/accrued but not due for payment: (Rs in Lacs)

	Loans	Unsecured Loans	Deposits	Total Indebtedness
Indebtedness at the beginning of the	financial year			
i) Principal Amount	11286.91	-	-	11286.91

ii) Interest due but not paid	-	-	-	-
iii)Interest accrued but not due	63.40	-	-	63.40
Total (i+ii+iii)	11350.31	-	-	11350.31
Change in Indebtedness during the fina	ncial year			
- Addition	-	-	-	-
- Reduction /EIR Adjustments	-1677.89	-	-	-1677.89
Net Change	-1677.89	-	-	-1677.89
Indebtedness at the end of the finan	cial year			
i) Principal Amount	9608.31	-	-	9608.31
ii) Interest due but not paid	-	-	-	-
iii) Interest accrued but notdue	64.11	-	-	64.11
Total (i+ii+iii)	9672.42	-	-	9672.42

#### VI. <u>REMUNERATION OF DIRECTORS AND KEY MANAGERIALPERSONNEL</u>

<u>A.</u> Remuneration to Managing, Director, Whole-time Directors and/or Manager: NOT APPLICABLE

S.No.	Particulars of Remuneration		Total Amount
1.	Gross salary (a) Salary as per provisions contained in section 17(1) of the	NA	NA
	Income-tax Act,1961 (b) Value of perquisites u/s 17(2) Income-tax Act,1961		
	(c) Profits in lieu of salary under section 17(3) Income- tax Act,1961		
2.	Stock Option	NA	NA
3.	Sweat Equity	NA	NA
4.	Commission - as % of profit - others, specify	NA	NA
5.	Others, please specify	NA	NA

6.	Total (A)	NA	NA
	Ceiling as per the Act		

#### B. Remuneration to other directors: NOT APPLICABLE

S.No.	Particulars of Remuneration	Name of MD/WTD/ Manager				Total Amount
	Independent Directors	NA	NA	NA	NA	NA
	<ul> <li>Fee for attending boardcommittee meetings.</li> </ul>					
	· Commission					
	• Others, please specify					
	Total (1)	NA	NA	NA	NA	NA
	Other Non-Executive Directors	NA	NA	NA	NA	NA
	<ul> <li>Fee for attending boardcommittee meetings.</li> </ul>					
	• Commission					
	• Others, please specify					
	Total (2)	NA	NA	NA	NA	NA
	Total (B)=(1+2)	NA	NA	NA	NA	NA
	Total Managerial Remuneration	NA	NA	NA	NA	NA
	Overall Ceiling as per the Act	NA	NA	NA	NA	NA
				1		

### C. Remuneration to Key Managerial Personnel Other than MD /Manager/WTD

					(Rs. in Lakhs)
Sl.no.		Particulars			
	Designation	CEO	CFO	Company Secretary	Total
	Name	Shri Mohit Bhatia	Shri Rajesh Agrawal	Sushri Shikha	

1.	Gross salary	88.03	111.19	(a) 9.08	199.22
	(a) Salary as per provisions contained in section 17(1) of the Income-tax				
	Act,1961 (b) Value of perquisites u/s 17(2)Income- tax Act,1961			(b) NIL	
	(c) Profits in lieu of Salary under section 17(3) Income-tax Act,1961			(c)NIL	
2.	Stock Option	NIL	NIL	NIL	NIL
3.	Sweat Equity	NIL	NIL	NIL	NIL
4.	Commission - as % of profit -Others, specify	NIL	NIL	NIL	NIL
5.	Others, please specify	NIL	NIL	NIL	NIL
6.	Total	88.03	111.19	9.08	199.22

• The remuneration to all the employees is as per the debit note received from promoters' companies and debit entry in accounting software.

### VII. <u>PENALTIES / PUNISHMENT / COMPOUNDING OF OFFENCES:</u>

Туре	Section of the	Brief description	Details of Penalty/	Authority [RD	Appeal Made.
	companies	acsemption	Punishment	/NCLT/Court]	If ay(give details)
	Act		/Compounding fees		
			imposed		
A. Company					
Penalty	NA	NA	NA	NA	NA
Punishment	NA	NA	NA	NA	NA
Compounding	NA	NA	NA	NA	NA
B. Directors					

Penalty	NA	NA	NA	NA	NA	
Punishment	NA	NA	NA	NA	NA	
Compounding	NA	NA	NA	NA	NA	
C. Other Officer	s in Defaul	t				
Penalty	NA	NA	NA	NA	NA	
Punishment	NA	NA	NA	NA	NA	
Compounding	NA	NA	NA	NA	NA	

t v

Date: 24.07.2024 **Place:** Noida

For and on behalf of Haridwar Natural Gas Private Limited

pandiyan Digitally signed by pandiyan t v Date: 2024.08.13 20:12:31 +05'30'

> **T.V Pandiyan** Chairman DIN: 09581136



Ajay Sinha Director DIN: 08585727

### Particulars of contracts/arrangements entered into by the company with related parties <u>Form No. AOC-2</u>

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014)

Form for disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub-section (1) of section 188 of the Companies Act, 2013 including certain arm's length transactions under third proviso thereto.

### 1. Details of contracts or arrangements or transactions not at arm's length basis

There were no contracts or arrangements or transactions entered into during the financial year 2022-23, which was not at arm's length basis.

SL. No.	Particulars	Details
1.	Name (s) of the related party and Nature of relationship	Gail Gas Limited Venture/ Promoter Company
(a)	Nature of contracts/arrangements/transaction	<ul> <li>(a) Agreement between Gail Gas Limited and Haridwar Natural Gas Private Limited for Compression &amp; Associated Services of Natural Gas for Dehradun (GA).</li> <li>(b) JV Agreement between Gail Gas Limited and HNGPL for employees on deputation remuneration and other expenses.</li> <li>(c) Loan agreement of Rs.15 Crore with an</li> </ul>
	Duration of the contracts/arrangements/transaction	<ul> <li>(c) Definition of the first of the first of the first option to convert into equity</li> <li>(a) The agreement is originally executed on 11.06.2020 valid till 30<sup>th</sup> June 2022 and further extended upto 30<sup>th</sup> June 2023 and then further extended upto 30<sup>th</sup> June 2024.</li> <li>(b) As mutually agreed,</li> <li>(c) The agreement is entered on 25.03.2021 valid up to 5 years i.e., till 25.03.2026</li> </ul>
	Salient terms of the contracts or arrangements or transaction including the value, if any	<ul> <li>(a) The Company and Gail Gas Dehradun have a job work contract, wherein the Company is converting the Natural Gas in Compressed Natural Gas.</li> <li>Transaction during FY 2023-24 against job work income is Rs. 700.53 Lakhs</li> <li>(b) Expenses towards reimbursement of</li> </ul>

### 2. Details of material contracts or arrangement or transactions at arm's length basis

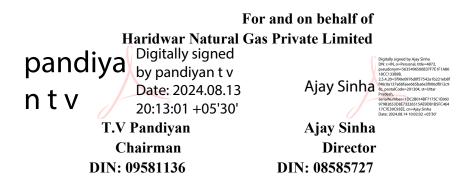
		<ul> <li>employee remuneration on deputation is Rs. 149.75 Lakhs</li> <li>(c) Inter-corporate loan at interest @7.45% p.a at par with HDFC MCLR + 25bps refundable in 16 quarterly instalments w.e.f June 2022 with an option to convert into equity. (in FY 2023-24 interest @9.20% p.a)</li> <li>Transaction amount: Interest paid on Inter Corporate Loan is Rs. 89.35 Lakhs &amp; Repayment of Intercorporate Loan is Rs. 375.00 Lakhs.</li> </ul>
	Date(s) of approval by the Board	<ul> <li>(a) Not Applicable since the contract was entered on arm length basis.</li> <li>(b) NA</li> <li>(c) Board approved Inter-Corporate loan on 18<sup>th</sup> February 2021 and the agreement was entered on arm length basis at interest @7.45% p.a at par with HDFC MCLR Rate plus 25bps refundable in 16 quarterly installments.</li> </ul>
	Amount paid as advances, if any	NA
SL. No.	Particulars	Details
2.	Name (s) of the related party	Bharat Petroleum Corporation Limited
	Nature of Relationship	Venture/ Promoter Company
	Nature of	(a) CNG Agreement between Bharat
	contracts/arrangements/transaction	Petroleum Corporation Limited and
		<ul> <li>Haridwar Natural Gas Private Limited</li> <li>(b) JV Agreement between BPCL and HNGPL for employees on deputation remuneration and other expenses.</li> <li>(c) Loan agreement of Rs.15 Crore with an option to convert into equity.</li> </ul>
	Duration of the contracts/arrangements/transaction	<ul> <li>(b) JV Agreement between BPCL and HNGPL for employees on deputation remuneration and other expenses.</li> <li>(c) Loan agreement of Rs.15 Crore with an</li> </ul>

	Date of approval by the Board	<ul> <li>Remuneration, Expense paid against Facility Charges.</li> <li>Transaction Value against Sale of CNG is Rs. 2682.75 lakhs and against Facility charges is Rs.25.61 Lakhs.</li> <li>(b) Expenses towards reimbursement of employee remuneration on deputation is Rs. 184.61 Lakhs</li> <li>(c) Inter-corporate loan at interest @7.45% p.a at par with HDFC MCLR + 25bps, refundable in 16 quarterly instalments w.e.f June 2022 with an option to convert into equity (in FY 2023-24 interest @9.20% p.a)</li> <li>Transaction amount: Interest paid on Inter Corporate Loan is Rs. 89.30 Lakhs and Repayment of Intercorporate Loan is Rs. 375.00 Lakhs.</li> <li>(a) Not applicable since the contract was entered into on an arm length basis.</li> <li>(b) NA</li> <li>(c) Board approved Inter-Corporate loan on 18<sup>th</sup> February 2021 and the agreement was entered on arm length basis at interest @7.45% p.a at par with HDFC MCLR + 25bps refundable in 18<sup>th</sup> February 2021 and the agreement was entered on arm length basis at interest @7.45% p.a at par with HDFC MCLR + 25bps refundable in</li> </ul>
	Amount paid as advances, if any	16 quarterly installments. NA
3.	Name (s) of the related party Nature of Relationship	Gail (India) Limited Associate Company/Holding of Gail Gas Limited
	Nature of contracts/arrangements/transaction	<ul> <li>(a) Agreement between Gail India Limited and Haridwar Natural Gas Private Limited for purchase of APM &amp; Non- APM Natural Gas.</li> <li>(b) Agreement between Gail India Limited and HNGPL for HH GSA</li> <li>(c) Agreement between Gail India Limited and HNGPL for JC GSA</li> <li>(d) Agreement between Gail India limited and HNGPL for RLNG-HH-2</li> <li>(e) Agreement between Gail India Limited</li> </ul>

	Duration of the contracts/arrangements/transaction	<ul> <li>and HNGPL for Hooking up of Shipper's Facilities.</li> <li>(f) Other transactions such as supervision charges, gas loss recovery and permission charges</li> <li>(a) The agreement is executed on 16.05.2022 and valid till 06.07.2022 and further renewed till 06.07.2026.</li> <li>(b) The agreement is executed on 16.10.2021 valid till 15.10.2024.</li> <li>(c) The agreement is executed on 01.01.2022 and valid till 31.12.2026.</li> <li>(d) The agreement is executed on 30.06.2023 valid till 30.06.2028.</li> <li>(e) The agreement is executed on 21.11.2016 for 10 years extendable further.</li> <li>(f) Real-time transactions</li> <li>(a) The Company agreed to purchase Gas</li> </ul>
	arrangements or transaction including the value, if any	<ul> <li>from Gail India Limited as mutually agreed agreement (a), (b), (c) and (d) above:</li> <li>Transaction amount: Rs. 6554.66 Lakhs towards purchase of goods and material.</li> <li>(b) Including in (a) above</li> <li>(c) Including in (a) above</li> <li>(d) Including in (a) above</li> <li>(e) Expenses on account of hooking-up Maintenance facilities Rs.19.09 Lakhs.</li> <li>(f) Other transactions such as Supervision Charges against pipeline damage is Rs.8.57 Lakhs (including GST), Gas loss recovery is Rs.0.68 Lakhs received from GAIL and permission charges paid by HNGPL is Rs. 1.86 Lakhs.</li> </ul>
	Date of approval by the Board	Not Applicable since the contract was entered into on arm length basis.
	Amount paid as advances, if any	NA
4.	Name (s) of the related party Nature of Relationship	Mr. Mohit Bhatia (CEO) Mr. Rajesh Agrawal (CFO) Ms. Shikha (CS) Mr. Ashok Chaudhary (Former CEO) Key Managerial Personnel

Rem	uneration	Rs. 88.03
		Rs. 111.19
		Rs.9.08
		Rs.16.13

Date: 24.07.2024 Place: Noida





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# The Institute of Chartered Accountants of India

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Member Name

ARORA HEMANT KUMAR

Griant ID

hemanikarara@gmail.com

Your Firm Registration No. or FRN

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Discussione Type
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Certificates GST and No. Audot Audit and Assurance Functions

Type of Audit

Statutory Audit - Cotponale

Under Art / Law / Statute / Regulation-

Companyes Act, 2013

Date of signing of Decument (od/men/yoy):

25-04-2024

Keywords/Values: (Do not disclose slient details)

Particulars Figures 5.00

Financial Year

01-04-2023-11-08-2024

2

PAN of the Assessment Auditor

AACCH8780N

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Gross Turnever/Gross Receipt

10989.17 (In LACS):

40

Shareholder Fund/Owners Fund

9413.86 (in LACS)

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Net Block of Property, Plant & Equipment

13085-51 (m: LAC1)

Document Description

Statutory Audit for the F.Y. 2023-24

Remarks3-semal Reference Notes/Remarks. These will not be shown to Authority.)

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Haridwar Natural Gas Private Limited (A JV of GAIL Gas Limited and Rharat Petroleum Corporation Limited) Registered Office : COCO-CNG Station, Khasra No, 569-570, Near Govind Garden, Jwalapur, Haridwar, Uttarakhand-249404

BALANCE SHEET AS AT 31st MARCH 2024

Particulars	Note	As at 31st March 2024	As at 31st March 2023	(? in Lakh)
ASSETS	No.	The second second second	As at 31st March 2023	As at 1st April 2022
1) Non- Current Assets	1 1			
(a) Procerty, Plant and Equipment	2	13,080.61		
(b) Capital Work-in propriate (c) Intanoible assets	2	6.234.23	12,295.84 0,581.47	10,751 8
(d) Intangitre assets under development	2	33.22	0.07	7,721.9
(e) Right of Use Assets (f) Financial Assets	3	113.73	31.03 377.39	
(i) Trade Receivables (ii) Other non-current assets	6A	42.05		441.0
Total Non Current Assets (A)	4	19,703.84	59.78	2.64
III) Current Assets		A2,703.64	19,336.58	18,919.34
(b) Inventores (b) Financial Assets	5	8.61	9.07	3.2
(ii) Trade Receivables (iii) Cash and Cash equivalents	68	514.82	771.55	426.2
(III) Bank balances other than Cash and Cash Equivalents	7	\$\$7.53	752.19	167.6
(iv) Leans (c) Current Tax Assets (Ner)	0	726.83	1.854.34	302.11
(d) Other Current Neo Financial Amore	10	\$64.03	40.12	2.6
Total Current Assets (B)	- 11	68.35 2,042.94	197,31	45.00
Total Assets (A + 8)		21,746.78	3,627,20	947.06
EQUITY AND LIABILITIES			44/263.06	19,866.40
Equity	1.000			
(a) Equity Share Capital (b) Other Emility	12	8,716.00	4,440.00	
Total Equity (C)	13	697.86	4,377.71	*,440,00 (125,53
LIABILTIES		9,413.66	8,817.71	4,314,47
13 Non-Current Liabilities (n) Finarcial Liabilities				
fill Borrowings	14		an and the statement of the	
(ii) Loase Liabilities	15	7.826.31 15.13	9.605.31	11,284,77
(ni) Trade Pavables -Other than Micro and Small Enterprises		12.10	17.55	19.81
-Micro and Small Peterovicos	18A 16A	395.18	Y	
(b) Provisions (c) Deferred tax liabilities (fliet)	20A	1.13	0.31	-
Total New Current Liabilities (D)	30	391.57	164.59	45.83
1) Current Liabilities	1	8,629.32	9,788.76	11,350.41
(#1 Financial Liabilities				
(i) Berrewings	16	1.782.00		
Dit) Lease Liabilities Dit) Trade Poyobies	17	9.52	1.680.60	1.628.90
-Other than Micro and Small Enterprises	188			2.10
-Micro and Small Enterprises	158	372.17	984.07	850.51
(iv) Other financial Liabilities (ii) Provisions	19	1,155.68	1.001.79	216.76 805.44
(c) Other Coment Non-Financial Lightitian	208	364.97	605.79	657.39
(d) Corrent Tax Labrities (Net) Total Current Liabrities (E)		19.19	28.43	37.74
Total Liabilities (C + D + E)	F	3,703.65	4,357.41	4,201.52
Significant accounting policies		21,745.78	22,963.65	19,856.40
Notes to Accounts				1
The accompanying notes 1 to 21 are integral part of these fit	namenal stat	Innests		2 to 21
FOR & ON BEHALF OF BOARD OF DIRECTORS	Contraction ( ) ( )	CONTRACTOR.		
				Our Report on even date
	ikha	8	ARORA Por	Hemant Arora & Co. L Chartered Accountar
Rajesh Agrawal Mohit Inatia	10		TURG40 G	FRN-002141C/C40000
CEO CEO / CS		//		
PAN-ADYPA3331E PAN - ABAPB0115A PAN - GRPP	\$3230G	11	ROORKEE	1
11111 A	12/		T ROORKEE 5	a second second
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Alay Sinha Bherchil Gupta Ashish Go	val	TV Pandiyan	2 PHRADUT E	In
DIRECTOR DIRECTOR	R	CHAIRMAN	By Star	- + +
DIN: 08585727 DIN: /06c1542 DIN: 095927	75 DIM	9-09581136	STATERED ACCOUNTS	CA. Hemant K Arora Partner
				Membership No. 071262
PLACE NOIDA			UDIN: 24	107/262 RICEA
DATE: NOIDA 25th April 24				407/262BleFD HII 8581

# (A JV of GAIL Gas Limited and Bharat Petroleum Corporation Limited) Registered Office : COCO-CNG Station, Khasra No, 569-570, Near Govind Garden, Jwalapur, Haridwar, Uttarakhand-249404 Haridwar Natural Gas Private Limited

# STATEMENT OF PROFIT & LOSS FOR YEAR ENDING AS ON 31st MARCH 2024

	Particulars	Note No.	Figures for the Year ended as on 31st March 2024	Figures for the Year ende as on 31st March 2023
I	The second of the second	22	10,989.17	0.174.4
203	a contract of the second of th	23	168.37	9,174.1 38.2
ш	Total Income (I+II)		11,157,54	
IV.	Expenses		11,107.04	9,212.3
	Gas Consumed	24	6,302,04	
	Excise on CNG Sales & CNG Jab work Employees Benefit Expenses		1,183.75	5,214.8
	Increase / (Decrease) in Inventory	25	30.52	6.9
	Finance Costs	27	(0.51)	(1.0
	Depreciation and amortization Expense Other expenses	2	742.09	641.3
	Total Expenses (IV)	28	1,600.14	451.3
			10,357.49	8,795.7
v	Profit/(Loss) before Exceptional Items and tax (III- IV)			
			800.05	416.6
VI	Exceptional Expenses		2	
VII	Profit/Loss before tax (V-VI)		100.05	
viii	Tax Expenses :		800.05	416.6
	(1) Current Tax		200	
	(2) Deferred Tax	30	135.80	69.5
	(3) Current Tax Expenses related to Prior year	50	226.98 (161.88)	118.7
	Profit / (Loss) for the period from Continuing	-	(101.00)	1.00
IX	Operations (VII-VIII)		\$96.15	
x	Profit/(Loss) from Discontinued Operations			227.24
	Tax Expense of Discontinued Operations			
-	Profit / (Loss) from Discontinued Operations (an			
XII	tax) (X-XI)			
un	Profit/(Loss) for the year (IX+XII)			124071020
VIX	Other Comprehensive Income		596.15	227.24
	(A) (i) Items that will not be reclassified to profit or			
	1055		92.011	
	(ii) Income tax relating to items that will not be reclassified to profit or loss			13
	the second of provider 1055		0.000	141
	(6) (i) Items that will be reclassified to profit or loss			
	(i) Income tax relating to the items that will be reclassified to profit or loss		-	19 19
			-	
1	total Comprehensive Income for the period(XIII+XIV) Comprising profit/(loss) and other Comprehensive	-		
xvi	ncome for the year)			
		-	596.15	227,24
	Earning per equity share -in ? (1) Basic earning per share of Rs. 10 each			
1	(2) Diluted earning per share of Rs. 10 each	29	0.68	0.51
	CONTRACTOR CONTRACTOR STORES OF ADDIE	29	0.68	0.26

SURGAO SURGAO FOR & ON BEHALF OF BOARD OF DIRECTORS As per Our Report on even date attached to Balance Sheet 6 Rajesh Agrawal Mohit Shatia or Hemant Arora & Co. LLP Shikha CFO Chartered Accountants FRN: 002141C/C400006 CEO Ę C5 PAN-ADYPA3231E PAN - ABAPBO115A PAN **GRPP53230G** \* CHAMPERED ACOO 6.15 Ajay Sinha **Cherchil Gupta** Ashish Goyal DIRECTOR **TV Pandiyan** CA. Hemant K Arora DIRECTOR DIRECTOR DIN : 08585727 CHAIRMAN DIN +10601542 Membership No. 071262 DIN : 09592775 DIN-09581136 PLACE: HOIDA25th Apr UDIN: DATE : 2407/262BKFD Page 47 of 122

### Haridwar Natural Gas Private Limited .....

Particulars A. CASH FLOWS FROM OPERATING ACTIVITIES	Figures for the Year ended as on 31st March 2024	Figures for the Year ended as on 31st Marcl 2023
1. Net profit/(loss) before tax as per statement of Profit & Loss		
Generation	1000	
Profit Before Tax	800.05	416.63
2. Adjusted for	800.05	416.63
Depreciation and amortisation Expense		
Loss on Write off of Asset	497.72	391.13
Finance Cost	32.85	
3. Operating profit/ (loss) before working capital changes	742.09	641.36
<ul> <li>Changes in working capital</li> </ul>	2.072.71	1,449.12
Trade & Other Receivables	394.37	1407.07
Inventories	0.45	[487.37
Trade & Other Payables excluding Current matutities on loan	(363.68)	(5.80
	(	101,90
5. Cash generated from operations (3+4)	31.15	(391.21
6. Direct taxes paid (net of refunds)	2,103.86	1.057.91
가장 이 것에서 가장 것이 안 안 가장 것에서 가장 것이 같아. 그는 것 같아요. 그는 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그	(100.82)	(113.43
Net cash generated/(used in) from operating activities (5+6)		
D. B. S.	2,003.04	944.48
L CASH FLOWS FROM INVESTING ACTIVITIES		
"Urchase of Fixed Assets excluding Right of use Assete	(905.85)	
Net cash generated/ (used in) investing activities	(905.85)	(817.09
CASH FLOWS STORE STORE	(505:05)	(817.09
C. CASH FLOWS FROM FINANCING ACTIVITIES		
Payment of lease liabilities		4,276.00
Proceeds from bank loans	1.33	1.48
Inance Cost	(1.676.60)	(1,626.76
Vet cash generated/(used in) from financing activities	(742.09)	(641.35
the second and the second activities	(2,419.36)	2,009.36
Net increase/(decrease) in cash and cash equivalents (A+B+C)	11 222 222	
ash and cash equivalents at the beginning of the year	(1,322,17) 2,606,53	2,136.75
Cash and cash equivalents at the end of the reporting period	1,254,35	469.78
	41609.30	2,606.53
ash and bank balances as per balance sheet	1,284.36	2,606.53
	400.000	2,000.33

Rajesh Agrawal CFO PAN-ADYPA3231E

Mohit Bhatia CEO PAN - ABAPBOIISA

Cutt

Ajay Sinha DIRECTOR DIN: 08585727

PLACE : NOLA

Cherchil Gupta DIRECTOR DIN: 10601541-

PAN -GRPP53230G

brite

Ashish Goyal DIRECTOR DIN : 09592775



Por Hemant Arora & Co. LLP Chartered Accountants ERN: 002141C/C400006

CA. Hemant K Arora Partner

Membership No. 071262

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ROORKEE

UDIN:

2407/262BKFDLAT858

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GURGAO

A. Equity Share Capital		CHANGES IN THE EQ		the first state has			
For the F.Y 2032-34				(? in Lakh)	1		
Balance at the 1st April, 2023	Change in Equity Share Capital due to prior period error	Restated balance at the 1st April, 2023	Changes in Equity Share Capital during Financial Year 2023- 24	Delegence	1		
4,440.00		4,645.00	4,276.00	5,715.00			
For the F.Y 2022-23			SCARED A	(f in Lakh)			
Delence at the 1st April, 2022	Change in Equity Share Capital due to prior period error	Restated balance at the 1st April, 2022	Changes in Equity Share Capital during Financial Year 2022- 23				
4,440.00		4,440.00	-	4,440.00			
B. Other Bouity Reporting Period F.Y. 2023-24							
	Sharss Application	Equity Component					(7 in Lakh)
	Money Pending allotment	of Compound financial	Capital Reserve	Securities Promium	Retained	Other Items of other comprehensive	Total
Balance at the beginning of the	1.182	Instrumenta		Premisen	Earnings	income	-
reporting period as at 1st April 2023 Changes in accounting policy or	4.276.00		e .		101.71		4,377,71
prior pariod errors Restated balance at the			5		-		
beginning of reporting period F.Y 2023-24	4,276.00		5	-	101.71		4,377.71
Total Comprehensive Income for the F.Y 2023-24			4		596.15		
Dividends		14	-				395.15
Franafer to retained earnings	-	+	2				
iny other change (Trfd. to Share Capital)	(4,276.00)				-		
lalance as on 31st March 2024	-				-		(4,276.00
				-	697.86		697.86
leporting Period F.Y. 2022-23	Shares Application	Equity Component					(T in Lakh)
salance at the beginning of the	Honey Pending allotment	of Compound financial	Capital Reserve	Securities Premium	Retained Earnings	Other items of other comprehensive	Total
eporting period F.Y 2022-23 hanges in accounting policy ar		+		1	(125.53)		(125.53)
rior period errors							
estated balance at the aginning of reporting period Y 2022-23					(125.53)		
otal Comprehensive Income for he F.Y 2022-23			-		227.24		(125.53)
ividends							227.24
rassfer to retained earnings	-						÷
ny other change ( to be pecify)	4,270.00	+ 1		2			+
alonce as on 31st March, 2023	4,276.00				-	-	4,276.00
AN ADYPA3231E CHERCTOR IN ( 06585727)	Shetia PB0115A PB0115A (WHY PED AShish OSBA	Wildue S PPS32300 Soyal TV Panc TOR CHAIRE	s. Siyam GAN	1:10	GAON CO	For Hemant Ar Chartered FRN: 0021	Balance Sheet

# HARIDWAR NATURAL GAS PRIVATE LIMITED (A JV of GAIL GAS LIMITED & BHARAT PETROLEUM CORPORATION LIMITED) REGD. OFFICE: COCO-CNG Station, Khasra No. 569-570, Near Govind Garden, Jwalapur, Haridwar, Uttarakhand-249404

# BALANCE SHEET AS ON 31th March, 2024

# NOTE -1: - SIGNIFICANT ACCOUNTING POLICIES

### 1. Corporate information

Haridwar Natural Gas Private Limited ("HNGPL") is a company domiciled in India with registered office at Jwalapur, Haridwar in Uttarakhand.

HNGPL is a Joint Venture Company of GAIL Gas Limited (A wholly owned subsidiary of Gail (India) Limited) and Bharat Petroleum Corporation Limited. It was incorporated on April 20, 2016 for the smooth implementation of City Gas Distribution (CGD) projects based on the Joint Venture Agreement of the Consortium. The Consortium, subsequently the Joint Venture Company namely Haridwar Natural Gas Private Limited (HNGPL) has been authorized by Petroleum and Natural Gas Regulatory Board (PNGRB) for implementing City Gas Distribution Network in the Geographical Area of Haridwar District.

### 2. Basis of preparation

The financial statements of the Company have been prepared in accordance with Indian Accounting Standards (Ind-AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016.

The financial statements have been prepared on a historical cost basis except for certain financial assets and liabilities which have been measured at fair value or revalued amount. The fact is disclosed in the relevant accounting policy.

The financial statements are presented in Indian Rupees ('INR') and the values are rounded to the nearest Lakhs, except otherwise indicated.

### 3. Significant Accounting Policies

# 3.1 Property, plant and equipment

### (i) Tangible Assets

Property, plant and equipment are stated at original cost net of tax / duty credit availed, less accumulated depreciation and accumulated impairment losses, if any. All costs relating to acquisition of Tangible assets till commissioning of such assets are capitalized.



When significant parts of property, plant and equipment are required to be replaced at intervals, the Company derecognizes the replaced part, and recognizes the new part with its own associated useful life and it is depreciated accordingly.

Property, plant and equipment are eliminated from financial statement, either on disposal or when retired from active use. Related cost and accumulated depreciation are eliminated from financial statement. Further, Losses arising in case retirement of property, plant and equipment and gains or losses arising from disposal of property, plant and equipment are recognized in the statement of profit and loss in the year of occurrence.

The amount is transferred into the PPE from Capital WIP, whenever asset is ready for its intended use on the basis of Project Manager's Statement of "completed works for capitalisation".

Depreciation on tangible PPE is provided in accordance with the manner and useful life (after retaining the estimated residual value of up to 5%) as is specified in Schedule II of the Companies Act, 2013, on Straight Line Method (SLM) on pro-rata basis (Monthly pro-rata for bought out assets).

During the Current Financial Year, Company has made the Engine Overhaul for its two compressors installed at CNG Stations. The Actual Cost incurred is Capitalised and will be depreciated over the subsequent 4 years on the basis of Certification by Project Manager, Whereas the Engine Overhaul Cost component of the Compressors Capitalised in earlier years were estimated and the WDV of those components were written off in the current financial year as shown in Note No. 28 to the Financial Statements.

Items of Property, Plant and Equipment costing not more than Rs.5,000/- (Rs. Five Thousand only) are depreciated at 100 percent in the year of acquisition.

The asset's residual values, useful lives and methods of depreciation/amortization are reviewed at each reporting period and adjusted prospectively, if appropriate.

Particulars	Useful life as per Schedule II of the Companies Act, 2013 (In Years)
Oil and gas assets (including wells), processing plant and facilities, Storage tanks and related equipment	25
Compressor's Engine Overhauls	
Pipelines	4
Office Equipment's	30
Building	5
Temporary Structure	30
	3
Storage Container	20
Furniture and Fixtures	10
Computers and data processing units:	10

Useful life as specified in Schedule II is as follows:



(1)	Servers and networks	1
(ii)	End user devices, such as, desktops, laptops,	0
	desktops, laptops,	3

### (ii) Capital Work in Progress

Capital work-in-progress includes cost of property, plant and equipment under installation / under development including construction stores, Material in Transit/Equipment/Services, etc. received at site for use in the projects as at the balance sheet date.

All revenue expenses incurred during construction period, which are exclusively attributable to acquisition/construction of PPE, are capitalized at the time of commissioning of such assets.

### 3.2 Intangible Assets

Intangible assets acquired separately are measured on initial recognition at cost. Following initial recognition, intangible assets are carried at cost less any accumulated amortization and accumulated impairment losses.

Intangible assets with finite lives (i.e., software, licenses and website) are amortized over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired.

Intangible assets with indefinite useful lives (principally comprise those 'right of use' for which there is no foreseeable limit to the period over which they are expected to generate net cash flows given the fact that these rights can be used even after the life of respective pipelines) are not amortized, but are tested for impairment annually, either individually or at the cashgenerating unit level. The assessment of indefinite life is reviewed annually to determine whether the indefinite life continues to be supportable. If not, the change in useful life from indefinite to finite is made on a prospective basis.

Gains or losses arising from de-recognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognized in the statement of profit and loss when the asset is derecognized.

During the Current Financial Year, Company has recognised Right of Use Asset arising from the payment of Hooking up Charges which would be amortised over the period of 3.25 Years. These Hooking up Charges were previously part of Prepaid Expenses and were transferred to Profit and Loss on Equated Quarterly Instalments. The Change in classification will not have any impact on Profit and Loss Statement of the Company.

### 3.3 Impairment of assets

At each balance sheet date, the company assesses whether there is any indication that any property, plant and equipment and intangible assets with finite life may be impaired. If any such impairment exists, the recoverable amount of an asset is estimated to determine the extent of impairment, if any.



### 3.4 Inventories

- a) Stock of gas in pipeline is valued at cost on First in first out (FIFO) basis or net realizable value whichever is lower.
- b) Raw materials and finished products are valued at cost or net realizable value, whichever is lower.
- c) Stock in process is valued at cost or net realizable value, whichever is lower. It is valued at cost where the finished products in which these are to be incorporated are expected to be sold at or above cost.
- d) Stores and spares and other material for use in production of inventories are valued at weighted average cost or net realizable value, whichever is lower. It is valued at weighted average cost where the finished products in which they will be incorporated are expected to be sold at/or above cost.
- Surplus/obsolete stores and spares are valued at cost or net realizable value, whichever is lower.
- Surplus/obsolete capital stores, other than held for use in construction of capital assets, are valued at lower of cost or net realizable value.

The cost of inventories is based on the first-in first-out principle, and includes expenditure incurred in acquiring the inventories, production or conversion costs and other costs incurred in bringing them to their existing location and condition. In the case of manufactured inventories, cost includes an appropriate share of production overheads based on normal operating capacity.

Stores & Spares which meet the definition of property plant and equipment and satisfy the recognition criteria are capitalized as property, plant and equipment.

Net realizable value is determined based on estimated selling price, less further costs expected to be incurred to completion and disposal.



# 3.5 Foreign currency transactions

The Company's financial statements are presented in INR, which is also the Company's functional currency.

Foreign currency transactions are recorded on initial recognition in the functional currency, using the exchange rate at the date of the transaction.

At each balance sheet date, foreign currency monetary items (such as Cash, Receivables, Loans, Payables, etc.) are reported using the closing exchange rate (BC selling rate for payable and TT buying rate for receivable).

Exchange differences that arise on settlement of monetary items or on reporting at each balance sheet date of the Company's monetary items at the closing rate are recognized as gain or loss in the period in which they arise.

Non-monetary items (such as Investments, PPE, etc.) which are carried at historical cost denominated in a foreign currency are reported using the exchange rate at the date of the transaction.

### 3.6 Revenue and Other Income

Sales are recognized on transfer of significant risks and rewards of ownership to the buyer, which generally coincides with the delivery of goods to customers at an amount that company expects to be entitled in exchange for those products/services. Sales include excise duty but exclude Value added Tax / goods and service tax.

Income in respect of Interest on delayed realization from customers is provided on accrual basis. Income in respect of Interest on Fixed Deposit Receipts is provided on accrual basis. Recovery from doubtful debtors is recognized as income on realization basis.

### 3.7 Employee Benefits

All employee benefits that are expected to be settled wholly within 12 months after the end of period in which the employee render the related services are classified as short-term employee benefits. Benefits such as salaries, wages, and short term compensated absences, performance incentives, etc. are recognized during the period in which the employee renders related service.



All employee benefits that are expected to be settled wholly after 12 months after the end of period in which the employee render the related services are classified as long-term employee benefits (Gratuity and earned leave accruals).

Gratuity is provided in the statement of Profit and loss in compliance with Gratuity Act, 1972. Earned leave accruals are provided as per the approved HR policy of the company. Long term Employee benefits with regard to the employees deputed by Promoter Companies are

provided by their parent organizations.

### 3.8 Borrowing Costs

Borrowing costs that are attributable to the acquisition, construction, or production of a qualifying asset are capitalized as a part of the cost of such asset till such time the asset is ready for its intended use or sale, after netting off any income earned on temporary investment of such funds. A qualifying asset is an asset that necessarily requires a substantial period of time (generally over twelve months) to get ready for its intended use or sale.

All other borrowing costs are recognized as expense in the period in which they are incurred.

### 3.9 Leases

### The Company as a lessee

### a) Identifying a lease

The Company's lease asset classes primarily consist of leases for land. The Company assesses whether a contract contains a lease, at inception of a contract. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether: (i) the contract involves the use of an identified asset (ii) the Company has substantially all of the economic benefits from use of the asset through the period of the lease and (iii) the Company has the right to direct the use of the asset.

Company recognizes right-of-use assets representing the right to use the underlying assets.



# b) Initial recognition of Right of use asset (ROU)

At the date of commencement of the lease, the company recognises a right of use asset (ROU). ROU assets are initially measured at cost less any accumulated depreciation and Impairment losses, and adjusted for any re-measurement of lease liabilities.

# c) Subsequent measurement of Right of use asset (ROU)

ROU assets are subsequently amortized using straight-line method from the commencement date to the earlier of the end of the useful life of ROU assets or end of the lease term. If ownership of the leased asset transfers to the Company at the end of the lease term or the cost reflects the exercise of a purchase option, depreciation is calculated using the estimated useful life of the asset.

# d) Initial measurement of Lease Liability

Lease liability are initially measured at the present value of lease payments to be paid over the lease term, discounted using the company's incremental borrowing rate available at the time of Initial measurement.

Lease payments included in the measurement of the lease liabilities comprise of the following:

- Fixed Payments, including in-substance fixed payments.
- Variable lease payments that depend on an index or rate.
- Amount expected to be payable under a residual value guarantee, and
- The exercise price under a purchase option, extension option and penalties for early termination only if the Company is reasonably certain to exercise those options.

# e) Subsequent measurement of Lease Liability

Lease Liabilities are subsequently increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the lease payments (e.g., changes to future payments resulting from a change in an index or rate used to determine such lease payments) or a change in the assessment of an option to purchase the underlying asset.

# f) Short-term leases and leases of low value assets

The Company applies the short-term lease recognition exemption to its short-term leases (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). It also applies the lease of low-value assets recognition exemption. Lease payments on short-term leases and leases of low value assets are recognized as expense in Statement of Profit and Loss.



### As a lessor

Leases are classified as operating leases when all the risks and rewards of ownership of an asset do not transfer substantially. Rental income from operating lease is recognised as revenue. Leases are classified as finance leases when substantially all of the risks and rewards of ownership transfer from the Company to the lessee. Amounts due from lessees under finance leases are recorded as receivables and finance lease income is allocated to accounting periods to reflect a constant periodic rate of return on the net investment outstanding in respect of the lease.

### 3.10 Taxes

### Current Income Tax

Current tax is provided at amounts expected to be paid (or recovered) using the tax rates and laws that have been enacted or substantively enacted by the balance sheet date.

### **Deferred Tax**

Deferred tax is provided, using the balance sheet method, on all temporary differences at the balance sheet date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes, unused Tax Loss and Lease Assets & Liability.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the period when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the balance sheet date.

The carrying amount of deferred tax assets is reviewed at each balance sheet date and is adjusted to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the asset to be recovered.

# 3.11 Provisions, Contingent liabilities, Contingent assets and Commitments

### General

Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provisions due to the passage of time is recognized as a finance cost.



Provisions, contingent liabilities, contingent assets and commitments are reviewed at each balance sheet date.

A contingent liability exists when there is a possible but not probable obligation, or a present obligation that may, but probably will not, require an outflow of resources, or a present obligation whose amount cannot be estimated reliably.

## 3.12 Government Grants

Government Grants are recognised where there is reasonable assurance that the grant will be received and all attached conditions will be complied with.

When loans or similar assistance are provided by governments or related institutions, with an interest rate below the current applicable market rate, the effect of this favourable interest is regarded as a government grant. The loan or assistance is initially recognised and measured at fair value and the government grant is measured as the difference between the initial earrying value of the loan and the proceeds received. The loan is subsequently measured as per the accounting policy applicable to financial liabilities.

# 3.13 Current versus non-current classification

The Company presents assets and liabilities in the balance sheet based on current/ non-current classification.

### An asset as current when it is:

- Expected to be realized or intended to be sold or consumed in normal operating cycle
- · Held primarily for the purpose of trading
- · Expected to be realized within twelve months after the reporting period, or
- · Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period

All other assets are classified as non-current.

### A liability is current when:

- · It is expected to be settled in normal operating cycle
- It is held primarily for the purpose of trading
- · It is due to be settled within twelve months after the reporting period, or
- · There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period

The Company classifies all other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.



### 3.14 Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

### i) Financial assets

### Classification

The Company classifies financial assets as subsequently measured at amortized cost, fair value through other comprehensive income or fair value through statement of profit and loss on the basis of its business model for managing the financial assets and the contractual cash flows characteristics of the financial asset.

### Initial recognition and measurement

All financial assets are recognized initially at fair value plus, in the case of financial assets not recorded at fair value through statement of profit and loss, transaction costs that are attributable to the acquisition of the financial asset.

### Subsequent measurement

For purposes of subsequent measurement financial assets are classified in below categories:

# a) Financial assets carried at amortized cost

A financial asset is subsequently measured at amortized cost if it is held within a business model whose objective is to hold the asset in order to collect contractual cash flows and the contractual terms of the financial assets give rise on specified dates to cash flows that are solely payments of principals and interests on the principal amounts outstanding.

# b) Financial assets at fair value through other comprehensive income

A financial asset is subsequently measured at fair value through other comprehensive income if it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial assets give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.



# c) Financial assets at fair value through statement of profit and loss

A financial asset which is not classified in any of the above categories are subsequently fair valued through statement of profit and loss.

### Derecognition

A financial asset is primarily derecognized when the rights to receive cash flows from the asset have expired or the Company has transferred its rights to receive cash flows from the asset.

# Impairment of financial assets

The Company assesses impairment based on expected credit losses (ECL) model for measurement and recognition of impairment loss on the financial assets that are trade receivables or contract revenue receivables and all lease receivables.

### ii) Financial liabilities Classification

The company classifies all financial liabilities as subsequently measured at amortized cost except for financial liabilities at fair value through statement profit and loss. Such liabilities including derivatives that are liabilities shall be subsequently measured at fair value.

# Initial recognition and measurement

All financial liabilities are initially recognized at fair value, and in the case of loans and borrowings and payables, net of directly attributable transaction costs. The Company's financial liabilities include trade and other payables, loans and borrowings including bank overdraft.

### Subsequent Measurement

The measurement of financial liabilities depends on their classification as described below:

# Financial Liabilities at Amortized Costs

After initial recognition, interest bearing loans and borrowings are subsequently measured at amortized cost under the EIR Method. Gains and losses are recognized in profit or loss when the liabilities are derecognized as well as through the EIR amortization process.



Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as finance cost in the statement of profit and loss.

### Effective interest method

The effective interest method is a method of calculating the amortised cost of a debt Instrument and allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the debt instrument, or, where appropriate, a shorter period, to the net carrying amount on initial recognition.

# Financial Liabilities at fair value through statement of profit and loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss. Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. Gains or losses on liabilities held for trading are recognised in the statement of profit and loss.

### Derecognition

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the statement of profit and loss.

# iii) Offsetting of Financial Instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognized amounts and there is an intention to settle on a net basis, to realize the assets and settle the liabilities simultaneously.



### 3.15 Others

Liquidated damages, if any, are accounted for as and when recovery is affected and the matter is considered settled by the management.

Custom Duty and other claims are accounted for on acceptance in principle.

### 3.16 Earnings per share

Basic earnings per share is calculated by dividing the profit from continuing operations and total profit, both attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the period.

Diluted Earnings per Equity share is calculated by dividing the Adjusted Net Profit After Tax attributable to equity shareholders of the Company by the weighted average number of Equity Shares outstanding during the period adjusted of the effect of all dilutive potential equity shares.

### 3.17 Significant accounting judgments, estimates and assumptions

The preparation of the Company's financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosure of contingent liabilities at the date of financial statements. Estimates and assumptions are continuously evaluated and are based on management's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Revisions of accounting estimates are recognized prospectively in the Statement of Profit and Loss in the period in which estimates are revised and in any future period affected. Changes in estimates are accounted for prospectively.

### Contingencies

Contingent liabilities may arise from the ordinary course of business in relation to claims against the Company, including legal, contractor, land access and other claims. By their nature, contingencies will be resolved only when one or more uncertain future events occur or fail to occur. The assessment of the existence, and potential quantum, of contingencies inherently involves the exercise of significant judgment and the use of estimates regarding the outcome of future events.



# Leases-Estimating the Incremental Borrowing Rate

The Company cannot readily determine the interest rate implicit in the lease, therefore, it uses its Incremental Borrowing Rate (IBR) to measure lease liabilities. The IBR is the rate of interest that the Company would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. The IBR therefore reflects what the Company 'would have to pay', which requires estimation when no observable rates are available or when they need to be adjusted to reflect the terms and conditions of the lease. The Company estimates the IBR using observable inputs (such as market interest rates) when available and is required to make certain entity-specific estimates.

### Impairment of financial assets

The impairment provisions for financial assets are based on assumptions about risk of default and expected loss rates. The Company uses judgment in making these assumptions and selecting the inputs to the impairment calculation, based on Company's past history, existing market conditions as well as forward looking estimates at the end of each reporting period.



Note-2 PROPERTY, PLANT AND EQUIPMENT AND INTANGIBLE ASSETS

(fin Labh)

			Gross Block				Denseration			Mark Block	the t
Particulars	As at 1st April, 2023	Addition/ Adjustment during the	Transfer from CWIP	Ad Do	As at 31st March 2024	As at let April 2023	Addition/ Adjustment during the year	Deduction /Adjustment during the year	As at 31st March 2024	As at 31st March 2023	As at 31st March 2024
Tangible Assets Presiding Lard	690.95			and the second s	56:069	a superior			100000	660.95	690.95
Prime and counteraint	10,750	0.72	17:305.41	46.71	13,141,98		200.20	4.46	15,421.5	11.218.18	12.022.67
Furthers and Fistures	321.86	0.30	3.2		321.25	20 M	10.19		42.18	19.692	279,56
Office Equipment Computer	11.60	2.51		56'0	15.18	519	E9/2	0.54		7.41	17.14 6.90
SUB TOTAL (A)	13,086,55	61.06	1,195.41	48.53	14,294,52	790.74	428.57	5.40	1,213.91	12.295.84	13,080,61
Internatione Assets Suftware/Loop	131	3. H	÷	ħ.	39.65	1.24	69-5	à	6.73	0.07	30.22
SUB TOTAL (B)	1.31	39.64			36'65	1.24	5.49		6.23	0.07	33.22
Capital Work-in-uroaness *	6.581.47	848.29		1.196.02	62.01.23					0.381.41	623423
SUB TOTAL OF	0.201.47	843.78		1,196.02	6,234,23			100		6.581.47	6.234.23
Intancible assets under development SUB TOTAL (D)	31.03	6.53	14	37.56	• •				• •	31.03	
Total (Previous Year) Total (Previous Year)	19,700,39	925.01	1.195.41	1,282.11 1,994.74	29,568,70	791.98	434.06	5.40	1.220.64	18,908.41	19.348.07
Deurscotion an Acaets Depreciation an Acaets Anni ritation Expenses Permission Dinities								434.06 63.66			
Total								499.46			

Curte under Process (A)         The model Process (A)         The model Process (A)           Curte under Process (A)         The model Process (A)         The model Process (A)           Curte Condense         The model Process (A)         The model Process (A)           Curte Condense         The model Process (A)         The model Process (A)           Curte Condense         The model Process (A)         The model Process (A)           Curte Condense         The model Process (A)         The model Process (A)           Curte Condense         The model Process (A)         The model Process (A)           Curte Condense         The model Process (A)         The model Process (A)           Curte Condense         The model Process (A)         The model Process (A)           Curte Condense         The model Process (A)         The model Process (A)           Condense Process (A)         The model Process (A)         The model Process (A)           Condense Process (A)         The model Process (A)         The model Process (A)           Condense Process (A)         The model Process (A)         The model Process (A)           Condense Process (A)         The model Process (A)         The model Process (A)           Condense Process (A)         The model Process (A)         The model Process (A)           Condense Process (A)         Th	Particulars	Balance as on 1st April 2023	Additions during the year	Inter Transfer	Total	-
s - (GS 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	CWIP under Process (A)			Carlos Carlos	0.00	-
Non-Bit Mark         105.18         179.48         19.48           006         21.1951         179.63         19.17           01         251.56         21.65         10.17           01         11.48.59         55.7         0.17           01         11.48.59         55.7         0.17           01         11.48.59         55.7         0.17           01         11.48.59         52.51         39.79           01         11.48.59         52.51         39.79           01         11.48.59         22.51         39.79           01         1.1.88.7.16         1.1.21         1.21.1           01         1.1.28.59         22.51.1         0.7.30           01         1.96.6         1.51.41         6           01         1.96.6         1.51.41         6           01         2.5.611.43         724.49         1.51.11           01         2.5.55         1.00.27         0.7.30           01         2.5.55         0.022         0.7.30           01         2.5.55         0.022         0.7.30           01         1.56.5         1.56.5         1.57.11           01         <	10	78.84	101.101	63.17	141.91	-
ues         1.119.51         1.79.09         1.19.51         1.79.09         1.0.17         1.1           a - (GS         251.0         251.0         251.0         251.0         10.17         1           a - (GS         251.0         251.0         251.0         251.0         10.17         1           a - (GS         1.148.89         251.0         251.1         39.77         1         39.77         1           a Stock (a)         5.611.43         728.49         155.11         6,         1 <td< td=""><td>6</td><td>105.18</td><td>1</td><td>19.45</td><td>124.66</td><td>-</td></td<>	6	105.18	1	19.45	124.66	-
016         444.00         415.2         10.17           a - (TGS         35.136         2.56         35.77           b 5 50         5.57         35.77         35.77           (P         2.56         5.57         35.77           (P         1.148.89         5.57         35.77         35.77           (P         1.148.89         2.56         5.577         35.77           (P         1.96.44         1.96.44         11.21         1           (P         2.5614.43         7.28.49         15.14         6           (P         5.614.43         7.28.49         15.14         6           (P         5.614.43         7.28.49         15.14         6           (P         2.561.43         7.28.49         15.14         6           (P         2.561.43         7.28.49         15.13         6           (P         2.561.43         7.28.49         15.13         6           (P         2.561.43         7.28.49         17.21         17.21           (P         2.55.14         10.22         7.303         11.20         11.20           (P         2.561.43         2.52.14         10.22         7.303<	LMC - Exerution	1,119,51	179.09		1.298.60	-
016         251.56         2.52         2.51         315.72         2.25 <th2.11< th="">         2.25         2.25         &lt;</th2.11<>	PE LAYING	444.08	41.62	19.17	504.507	-
a - (GS 8, 20 52, 47 1, 148, 29 557 1, 148, 25 2, 47 5, 557 1, 148, 25 2	Permission Unarges	251:56	2.66		254.32	-
(P         1.148.89         5.57         0.16         1           (P         809.51         22.53         39.72         39.72         39.72           (IIII)         809.51         22.53         39.72         30.34         0.7.30         7.300         37.34         57.300         37.34         57.300         37.34         57.300         37.340         57.300         37.340         57.300         37.340         57.300         37.340         57.300         37.340         57.340         57.300         37.340         37.340         57.340         <	Composite Works - EGS	86.50	52.47		143.60	-
(P         22.3.1         39.72         52.3.1           (II)         (II)         22.3.2.3         39.72         6.2           (III)         (II)         1.187.3.0         1367.3.0         137.3.2         1.27.2           (III)         (II)         1367.3.0         1367.3.0         133.3.3         1.1.27.1         1.27.2           (III)         5,611.4.3         728.4.9         728.4.9         155.1.1         6,493.1.0         1.1.27.1         1.1.27.1         1.27.2           mode:         39.26         122.1.4         728.4.9         123.1.1         (790.38)         65           (III)         23.6.7         122.1.4         (790.38)         65         13.3.0         17.7           (III)         13.4.37         11.4.31         (11.21)         13.3.3         13.4         13.4           (III)         13.4.37         11.4.58         (11.58)         (11.21)         13.4         13.4           (III)         13.4.57         13.4.56         13.4.56         13.4.51         13.3.2         13.4           (III)         13.4.57         11.4.58         11.4.58         13.4.51         13.4.51         13.4.51         13.4.51         13.4.51         13.4.51	Steel Lawing	1.148.89	5.52	0.36	1,154.82	-
(P         100-51         223.23         1.212         1.212           (minnescen         1.167.36         190.64         111.21         1.231         1.231           m Stock (m)         5,611.43         728.49         153.11         6,493.1           m Stock (m)         5,611.43         728.49         153.11         6,493.1           m Stock (m)         35.56         122.14         (99.56)         65           m Stock (m)         33.56         122.14         (99.56)         65           m Stock (m)         13.64         13.231         13.2         13.4           m Stock (m)         12.639         126.349         13.6         13.6           m Stock (m)         9.70.04         120.39         135.11         937.1	DHS OWIN		75.51	AL'SE	\$2.23	-
I.J87.36         I.96.44         II.71           Stack (B)         5,611.43         728.49         I53.11           s Stack (B)         5,611.43         728.49         I53.11           s Stack (B)         39.56         122.14         (9).98           non-         33.56         122.14         (9).98           non-         33.56         122.14         (9).98           non-         13.51         (11.21)         (11.21)           non-         13.61         (12.21)         (11.21)           non-         13.61         (12.21)         (11.21)           non-         13.61         (12.21)         (13.43)           non-         13.61         (12.51)         (13.43)           non-         13.63         (13.53)         (13.53)           non-         120.29         153.41	FINANCE COST CWIP	14.694	223.23		1.212.74	
Intersect         5,611.63         728.49         15.3,11           a Stock (B)         5,611.63         728.49         15.3,11           a Stock (B)         39.56         122.14         (9).39           amole:         39.56         122.14         (9).39           a Stock (B)         35.55         122.14         (9).39           a Stock (B)         35.55         122.14         (9).39           a Stock (B)         33.55         124.17         (7).20           a Stock (B)         124.17         110.21         110.21           a Stock (B)         11.56         119.40         110.21           a Stock (B)         11.56         119.40         119.40           a Stock (B)         11.56         119.40         119.40	LIEDC (CWUP)	1,387.36	196.44	100200	1.503.80	_
5,611.43 728.49 153.11 a 500(x (0) 201 0 02.23 0 00000 0 02.23 0 02.24 (99.39) 0 00000 0 02.23 0 0 02.7 (11.21) 124.37 0 1 (12.53) (11.21) 147.04 (12.58) (13.49) 970.04 120.29 153.11	LINED TO BE ANDER COMPARISON	+	and the second second	11,21	11.21	-
a Stock (B) molec molec a 22,14 23,67 a 22,14 23,67 a 22,14 (9,39) 33,67 a 22,14 (11,21) (11,21) (11,21) (11,21) (11,21) (12,3) (13,49) (1	Total (A)	5,611.43	728.49	153.11	6,493.03	
0,000 122,14 (9),050 122,14 (9),050 02,000 02,000 0000 000	Capital Goods in Stock (B)					
00046 00.220 02.2414 (99.99) 84.55 00.220 (7.30) 23.57 00.220 (7.30) 33.51 124.37 51.744 (1.58) (19.53) 34.744 (1.58) (19.53) 34.704 120.29 (13.49) 970.04 120.29 (13.49)	Contract Custom	1 44	the second		in the second	_
00046 23.57 00040 0.140	Meters	37,500	10.000	(90,09)	192.59	
0mbkc 33.61 1.1.21 1.24.37 1.24.37 1.24.37 1.15.21 1.15.21 1.15.21 1.15.21 1.15.21 1.15.21 1.15.21 1.15.21 1.15.21 1.20.29	Odorisino Svatem	23.67	14944	(netwo)	19 22	
965 124.37 124.37 125.31 125.31 125.31 976.04 120.29 153.11 9	Car Dispenser-Compac	33.61		(11.21)	22.40	
970.04 12.029 -153.11 9	CNG Cestades	124.37	(*)	1.4	124.37	
Total (b) 11.20 10 -153.11 4	Priptes Decordations	117 44	100	119-531	16'26#	
1/0/21 20.04 120.29 -153.11	CONTRACTOR OF CONTRACTOR	10.110	27	119-411	125.95	
	Total (B)	970.04	120.29	-153.11	937.22	



6,234.23

1,185.52

10.50

7,430.25

848.78 120.29

6,581.47

(686)

5,287.12

10.50

(9.09)

104

8.94 5.19 5.19 5.19 5.19 2.32.27 4.99 2.93 2.22 5.1.25 1.125 2.11 1.195.41

Balance as on 31st March 2024

Capitalization/ Trfd during the

Transfer to/(from) Store

CAPITAL WORK-IN-PROGRESS

All a

1.55 6.89

.

After (A+B) Total (A+B) Total (A+B) Total (A+B)

(f in Lakh)

# Maridwar Natural Gas Private Limited (A JV of GAIL Gas Limited and Bharat Petroleum Corporation Limited)

# Note-3 RIGHT OF USE ASSETS

			Gross Block					Depreciation	Ion		Net	Net Block
Particulars	As at 1st April, 2023	Transferred from PPE	Addition/ Adjustment during the year	Deduction /Adjustment during the year	As on 31st March' 2024	As of 1st April, 2023	Transferred fram PPE	Addition/ Adjustment during the year	Adjustment during the year	As on 31st March' 2024	As on 31st March, 2023	As on 31st March' 2034
Gentral 1 and at Reprises	123 30											
eschold Land at Iwalapur ocking up Charges	26.45	- C - C	1.1.1	1. a. a	132.28 26.45 565.99	15.07 6.82 325.44	a a a	4.41 2.65 56.50	1.0	19.48 9.47 302.04	117.21 19.63 240.55	112.80 16.98 183.95
TOTAL	27 422				100 1 100	10000				111111	- Salaria	in the second se
					124.72	347.33		63.66		410.99	377.30	57 515



### Note-4 OTHER NON CURRENT ASSETS

		(₹ in Lakh)
Particulars	As at 31st March 2024	As at 31st March 2023
Considered good- Unsecured Hooking up Charges (Prepaid)		Haren 2025
Total		
Note : During the year Company has created BOULS if	-	

ng the year, Company has created ROU for the remaining hooking up charges. Refer Notes to Accounts 31.07

### Note-5 INVENTORIES

	(₹ in Lakh)
As at 31st	As at 31st
March 2024	March 2023
5.73	6.70
	0.70
2.88	2.37
8.61	9.07
	March 2024 5.73

### Note-6A TRADE RECEIVABLES - NON CURRENT

Note-6A TRADE RECEIVABLES - NON CURRENT		(₹ in Lakh)
Particulars	As at 31st March 2024	As at 31st March 2023
Trade Receivables :- Secured and Considered good From Related Parties From Others		2
Unsecured and Considered good From Related Parties		× -
From Others Having significant Increase in Credit Risk Credit Impaired	42.05	49.41
Less: Allowance for doubtful debts	20.43	4.55
Total	(20.43)	(3.18) 50.78

### Note-6B TRADE RECEIVABLES- CURRENT

Note-6B TRADE RECEIVABLES- CURRENT		(₹ in Lakh)
Particulars	As at 31st March 2024	As at 31st March 2023
Trade Receivables :-		
Secured and Considered good		
From Related Parties		
From Others	175.09	37.36
Unsecured and Considered good	170.03	37,30
rom Related Parties	105.67	136.69
From Others	234.06	597.50
Having significant increase in Credit Risk Credit Impaired		
cicult impared	12.26	-
ess: Allowance for doubtful debts	(12.26)	
BRORA B	(12.20)	
Fotal	514.82	771.55

ERED ACCON

I rade Keceivable ageing schedule for F. Y. 2023-24						0	(7 in Lakh)
		Outstanding 1	or following p	Outstanding for following periods from due date of Payment	ue date of P	1.	
Particulars	Less than 6 months	6 months- 1 year	1-2 years	2-3 years	More than 3 years	Not Due	Total
(i) Undisputed Trade receivable- considered good	412.99	20.44	25.97	16.08	×		475,48
(ii) Undisputed Trade receivable- which have significant increase in credit risk	3	578		,	,		
(iii) Undisputed Trade receivable- credit impaired	5.41	6.84	9.86	10.57	+	,	32.68
(v) Pisputet Trate Petervane- considered good		3	4		.,	1	
(V) Unspuced trade receivable- which have significant increase in credit risk.			þ	,	)	,	
Mary Proprietor Indue Telebrative" Credit Impanied	-	1	4	3	•		,
	81.39	×		•	i i		81.39
Less: Allowance for doubtful debts	(5.41)	(6.84)	(9.86)	(10.57)	×	a.	(32.68)
	494.38	20.44	25.97	16.08			556.87

Irade Receivable ageing schedule for F. Y. 2022-23							(₹ in Lakh)
		Outstanding 1	Outstanding for following periods from due date of Payment	eriods from d	ue date of P	L	
Particulars	Less than 6 months	6 months- 1 year	1-2 years	2-3 years	More than 3 years	Not Due	Total
(i) Undisputed Trade receivable- considered good	445.33	81.54	49.41			*	576.28
(ii) Undisputed Trade receivable- which have significant increase in credit risk	9	14	4.55	50		1	4.55
(m) unusputed trade receivable-credit impaired		*		•	i.		-
Viv) Existences from receivable- considered good		¥.	,	1	•	2.4	•
(v) Unspured 11ade receivable- which have significant increase in credit risk (vi) Demond Trade manually and the second increase in credit risk	ù	4		a.	•	ì	+
they were under recordure- under ministried. Asity the bioconcetta			e	*	¥	4	
ANJ DIGINU RECEIVEDE	×	ų.	x	236		244.69	244.69
Less: Allowance for doubtful debts	,t	•	(3.18)	•	r.	a:	(3.18)
ADBA	445.33	81.54	50.78			244.69	822.34
E ROORKEE							101370

### Note-7 CASH AND CASH EQUIVALENTS

Construction Construction		(₹ in Lakh)
Particulars	As at 31st March 2024	As at 31st March 2023
Cash on hand Balances with Banks	9.73	6.41
-Current Accounts -Fixed Deposit	122.15 425.65	294.70
Total	557.53	451.08 752.19

Note-8 BANK BALANCES OTHER THAN CASH AND CASH EQUIVALEN	TS	(₹ in Lakh)
Particulars	As at 31st March 2024	As at 31st March 2023
Other Bank Balances		
<ul> <li>Term Deposit -HDFC with maturity more than three months</li> <li>Term Deposit -HDFC with maturity more than three months held as</li> </ul>	152.41	1,554,17
margin money	10.01	E
- Term Deposit -ICICI with maturity more than three months Total	564.41	300,18
Total	726.83	1,854.34

Note-9 CURRENT ASSETS - FINANCIAL ASSETS - LOANS		(₹ in Lakh)
- Particulars	As at 31st March 2024	the set of the set of the set of the
Security Deposit Considered good- Secured Considered good- Unsecured	2.77	2.72
Total	2.77	2.72

Note-10 CURRENT TAX ASSET (NET)			(₹ in Lakh)
PARTICULARS		As at 31st March 2024	As at 31st March 2023
Provision for Current Tax	(A)	138.80	69.57
TDS Receivable Advance Income Tax		30.66 105.00	19.69
MAT Credit Entitlement Current Tax Assets	(	167.17	84.68 5.32
CURRENT TAX Assets (NET) (B-A)	(B)	302.83	109.69
CORRENT TAX Assets (NET) (B-A)		164.03	40.12



Note-11 OTHER CURRENT NON FINANCIAL ASSETS		
Particulars	As at 31st March 2024	As at 31st March 2023
Prepaid Expenses GST Receivable	41.20	53.38
Excise Duty (PLA)	0.43	2.11
O&M Stock	2.55	10.95
Amount recoverable from Mecon	2.48	2.84
	-	93.48
Amount Recoverable from S.H.O Kapasheda (Police Station) Delhi Revenue Accrued but not due	0.39	-
	11.12	11.94
Other Management Employee Receivable Advance to Suppliers		0.22
Advance to Other	6.86	14.39
	-	3.64
TDS Recoverable from Vendors Total	3.32	4.36
Neta	68.35	197.31

Note : During the year, Company has created ROU for the remaining hooking up charges. Refer Notes to Accounts 31.07



### Note-12 EQUITY SHARE CAPITAL

The authorised, issued, subscribed and fully paid -up share capital comprises of shares having a par value of € 10/- each as follows :

### **Equity Shares Capital**

		(₹ in Lakh)
PARTICULARS	As at 31st March 2024	As at 31st March 2023
Authorised Share capital 90000000 Equity Shares of ₹ 10/- each	9,000	9,000
Issued . Subscribed & Fully paid -up Share capital 87160000 Equity Shares of ₹ 10/- each (Previous Year 44400000 Equity Shares of ₹10/- each)	8,716	4,440
Total	8,716	4,440

Note-12(a) Reconciliation of the number shares and amount outstanding at the beginning and end of the year

Particulars	As at 31st March 2024 As at 31st March 2023			
	Number of Shares (in Lakh)	(₹ in Lakh)	Number of Shares (in Lakh)	(₹ in Lakh)
Shares outstanding at the beginning of the year Shares issued during the year Shares Bought back during the year	444.00 427.60	4,440 4,276	444.00	4,440
Shares outstanding at the end of the year	871.60	8,716	444.00	4,440

Note 12(b) - Shares in the company held by each shareholder holding more than 5 percent shares specifying the number of shares held is as given below:

Name of the Shareholder	As at 31st March 2024		As at 31st March 2023	
	Number of Shares (in Lakh)	% of Holding	Number of Shares (in Lakh)	% of Holding
Equity Shares Bharat Petroleum Corporation Limited GAIL Gas Limited	435.80 435.80	50% 50%	222.00 222.00	50% 50%

Note 12 (c) Shareholding of Promoters at the end of year

Promoter Name	Number of Shares (in Lakh)	% of total shares	% Change during the year
1. Bharat Petroleum Corporation Limited 2. GAIL Gas Limited	435.80 435.80	50% 50%	Nil
Total	871.60	100%	110

### Note-13 OTHER EQUITY

PARTICULARS		As at 31st March 2024	(f in Lakh) As at 31st March 2023
Retained Earnings: Opening Balance Changes in Accounting Policy or Prior Period Errors Add : Current Year Profit / (Loss) Total Share Application Money Pending Allotment	(A) (B)	101.71 596.15 697.86	(125.53 227.24 101.71 4.276.00
Total (A+B)		697.86	4,377.71



Note-14 BORROWINGS		(₹ in Lakh)
PARTICULARS	As at 31st March 2024	As at 31st March 2023
Non Current Borrowings Secured Term Loan		
- HDFC Benk Ltd.	7,076.31	8,106.31
- Intercorporate Loan Loan from Related Parties		
Gail Gas Ltd	375.00	750.00
Bharat Petroleum Corporation Limited	375.00	
- HDFC Bank Ltd. TOTAL	7,826.31	9,606.31

(i) The Loan is Secured by way of first charges on the fixed assets (moveable and immovable) of Haridwar Natural Gas Private Limited, both present and future against total sanctioned amount of Rs. 104 Crore. Loan drawn upto 31st March 2024 of ₹ 103.40 Crore. Provided that, the working capital lenders of the borrower may be provided second charge on the fixed assets of Haridwar Natural Gas Private Limited.

(ii) The Loan is Secured by way of first charges on the Current Assets of Haridwar Natural Gas Private Limited, both present and future including that on the accounts in which the cash flows from the project shall be deposited, on parl passu basis with the working capital lenders of Horidwar Natural Gas Private Limited or any other security as may be mutually agreed upon.

(iii) The loan carries floating interest linked to 1-year MCLR of HDFC Bank plus a spread of NIL bps prevailing on each anniversary of date of first disbursement i.e 19 July. Current year's applicable interest rate is 9.05% p.a. with monthly rest with effective from 19-07-2023. The Weighted Average of Effective Rate of Interest as per Ind AS after adjusting loan raising cost proportionately is 9.08%.

### - Intercorporate Loan Loan from Related Parties

(i) The Loan is Secured by way of Second ranking pari passu charge on all the assets of Haridwar Natural Gas Private Limited, both present and future, including that on accounts in which cash flow from the project shall be deposited or any other security as may be mutually agreed upon, against total sanctioned amount of Rs. 15 crore each from both the promoters viz. GAIL Gas Ltd. and BPCL Ltd.

(ii) The Loan is Repayable in 16 Quarterly Equal Instalments of ₹ 93.75 Lakha each after expiry of moratorium of one year from the date of disbursal.

(iii) The Interest is applicable at the rate of 1-year MCLR of HDPC Bank provailing on the date of disbursal plus 25 bps. The current applicable rate of Interest is 9.20%. The Floating rate of Interest will be reset at the beginning of each financial year as per prevailing 1-year MCLR of HDPC Bank on thus date and will be applicable for whole financial year.



#### Haridwar Natural Gas Private Limited A Joint Venture of GAIL Gas Limited and Bharat Petroleum Corporation Limited

# Note-15 Non Current Lease Liabilities

PARTICULARS	As at 31st March 2024	As at 31st March 2023
Lease Liability	15.13	17.55
Total	15.13	17.55

#### Note-16 Short Term Borrowings

PARTICULARS	As at 31st	As at 31st
Current Maturity of Long Term Borrowings	March 2024	March 2023
HDFC Bank Ltd	1,032.00	930.60
Inter corporate Loan	750.00	750.00
Total	1,782.00	1,680,60

# Note-17 Current Lease Liabilities

PARTICULARS	As at 31st March 2024	As at 31st March 2023
Lease Liability	9.59	5.84
Total	9.59	5.84

# Note-18A Trade Payables - Non Current

PARTICULARS		As at 31st	As at 31st
Trade Payables to Related Parties :- BPCL LTD (Employee Remuneration) GAIL (INDIA) Ltd.		March 2024 379.95 15.23	March 2023
	Total (A)	395.18	
Trade Payables other than Micro and Small Enterprises :-			
	Total (B)		7
	Total (A+B)	395.18	
Trade Payables to Micro and Small Enterprises :-		-	3
	Total (C)		
	Total (A+B+C)	395.18	-



#### Haridwar Natural Gas Private Limited A Joint Venture of GAIL Gas Limited and Bharat Petroleum Corporation Limited

# Note-18B Trade Payables - Current

1.4

PARTICULARS		As at 31st March 2024	As at 31st March 2023
Trade Payables to Related Parties :-		March 2024	march 2023
BPCL LTD (Employee Remuneration)		32.51	379.95
BPCL LTD (Facility Charges)		2.94	
Gall Gas Ltd (Employee Remuneration)		13.23	13.94
GAIL (INDIA) Ltd.		258.73	312.07
	Total (A)	307.41	705.96
Trade Payables other than Micro and Small Enterprises :-		64.76	249.01
	Total (B)	64.76	249.01
	Total (A+B)	372.17	954.97
Trade Payables to Micro and Small Enterprises :-		10	
	Total (C)		
	Total (A+B+C)	372.17	954.97

	Outstand	ding for followi	ng periods from	n due date of pa	in Lakh)
	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
(I)MSME (II) Others (III) Disputed dues- MSME	334.46	207.52	225.37		767.35
IV) Disputed dues- Others			· · · · · · ·		
Total	334.46	207.52	225.37		767.35

	Outstand	ting for followi	ng periods fro	m due date of p	t in Lakh) avment
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
I)MSME	-	1		-	
II) Others III) Disputed dues- MSME	631.19	323.78			954.97
IV) Disputed dues- Others	3	-	-		
Total	631.19	323.78		-	954.97



# Haridwar Natural Gas Private Limited A Joint Venture of GAIL Gas Limited and Bharat Petroleum Corporation Limited

Note-19 OTHER CURRENT FINANCIAL LIABILITIES		(₹ in Lakh
PARTICULARS	As at 31st	As at 31st
Others Payables	March 2024	March 2023
Security Deposits	767.70	406.16
Contractor Retention money for capital projects	317.88	486.16
Interest accrued but not due on borrowings	64.12	531.04
Other Management Employee Liability	04.12	63.40
Salary Payable	5.98	
TOTAL	1,155.68	1.19
NOTE-20A NON CURRENT PROVISIONS		
NOTE-20A NON CURRENT PROVISIONS		( The second
Note-20A NON CURRENT PROVISIONS	As at 31ct	(₹ in Lakh)
PARTICULARS	As at 31st	As at 31st
PARTICULARS	As at 31st March 2024	and the second se
PARTICULARS		As at 31st
	March 2024	As at 31st March 2023 0.31
PARTICULARS Provision for Expenses & Capex Liability Total	March 2024	As at 31st March 2023
PARTICULARS Provision for Expenses & Capex Liability	March 2024	As at 31st March 2023 0.31

PARTICULARS	March 2024	March 2023
Provision for Expenses & Capex Liability	363.20	604.31
Total (A)	363.20	604.31
Provisional Liabilities -Statutory Audit Fee -Internal Audit Fee	1.18 0.59	0.89 0.59
Total (B)	1.77	1.48
Grand Total (A+B)	364.97	605.79

Note-21 OTHER CURRENT NON FINANCIAL LIABILITIES		(₹ in Lakh
PARTICULARS	As at 31st March 2024	As at 31st March 2023
Payable to other : Advance Received from customers Statutory Payables Statutory Dues (Duties & Taxes)	2.44	2.38
Total	19.19	28.42



# Haridwar Natural Gas Private Limited (A JV of GAIL Gas Limited and Bharat Petroleum Corporation Limited)

PARTICULRS	Figures for the Year ended as on 31st March 2024	(₹ in Lakh Figures for the Year ended as on 31st March 2023
<ul> <li>(a) Sale of Gas (CNG and DPNG) including excise duty</li> <li>(b) Other operating Revenue (Refer to Note 22(a) Below)</li> </ul>	10,260.68 728.49	8,330.70 843.46
Total	10,989.17	9,174.16

# Note-22(a) Other operating Revenue

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PARTICULRS	Figures for the Year ended as on 31st March 2024	Figures for the Year ended as on 31st March 2023
Service Charges on Gas Jobwork Application Fees - Income Cheque Return Charges Intt. & Other Charges Received on Gas Sale Doubtful Debts Recovered- DPNG Scheme-02 Charges	657.44 0.28 0.49 18.22 2.06 50.00	778.41 2.67 0.37 16.55 45.46
Total	728.49	843.46

# Note-23 OTHER INCOME

PARTICULRS	Figures for the Year ended as on 31st March 2024	Figures for the Year ended as on 31st March 2023
Interest Received on IT Refund/Fixed Deposit & Security deposit Miscellaneous Income	118.65 49.72	9.90 28.33
Total	168.37	38.23

# Note-24 GAS CONSUMED

Note-24 GAS CONSUMED		(₹ in Lakh)
Particulars	Figures for the Year ended as on 31st March 2024	Figures for the Year ended as on 31st March 2023
Opening Stock (+) Purchase of Gas (-)Gas Used as Fuel (-)Closing stock	6.70 6.554.65 253.58 5.73	1.91 5,444.21 224.56 6.70
Total	6,302.04	5,214.86



# Haridwar Natural Gas Private Limited (A JV of GAIL Gas Limited and Bharat Petroleum Corporation Limited)

Note-25 EMPLOYEES	BENEFIT	EXPENSES	
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Series Participation and a series of the ser		(₹ in Lakh)
Particulars	Figures for the Year ended as on 31st March 2024	Figures for the Year ended as on 31st March 2023
Salary and Wages Employer PF Contribution Gratuity Expense Earned Leave expense Staff Welfare	22.26 1.76 0.49 0.45 5.56	5.84 0.74 0.19 0.12 0.02
Total	30.52	6.91

# Note-26 INCREASE OR DECREASE IN INVENTORY

Note-26 INCREASE OR DECREASE IN INVENTO	RY	(₹ in Lakh)
Particulars	Figures for the Year ended as on 31st March 2024	Figures for the Year ended as on 31st March 2023
(a)Inventories at the end of the year Finished Goods	2.88	2.37
Total	2.88	2.37
(b)Inventories at the beginning of the year Finished Goods	2.37	1.36
Total Total	2.37	1.36
Total	(0.51)	(1.01)

# Note-27 FINANCE COST

(₹ in Lakh) Figures for the Year **Figures for the Year** Particulars ended as on 31st ended as on 31st March 2024 March 2023 Bank Commission/Charges 23.10 22.86 Lease Interest 1.33 Bank Interest Charges 1.48 940.89 948.72 965.32 Less: Transfer to Capital Work-in-Progress 973.06 (223.23)(331.70)Total 742.09 641.36



# Haridwar Natural Gas Private Limited (A JV of GAIL Gas Limited and Bharat Petroleum Corporation Limited)

#### Note-28 OTHER EXPENSES

Particulars	Figures for the Year ended as on 31st March 2024	Figures for the Yea ended as on 31st March 2023
Power & Fuel Charges	and the second se	1
-Electricity & Power Connection Expenses	35.58	31.43
-LCV Running charges -Compressor Fuel Cost	48.85	54.05
-Oil & Fuel- Gen. Rent	255.49	220.47
-Oli & Fuel- Gen. Kent	2.33	2.50
Office Rent	6.56	6.27
Office Maintenance Expense	0.19	0.37
R&M to Building	3.17	2.93
R&M to Other	9.77	2.3
Operation & Maintenance Charges	320.19	250.63
Insurance Charges	46.41	31.55
Rates & Taxes Audit Fee	1.1.1	0.15
Audit Expenses	3.54	2.36
Store & Spares Maintenance	0.35	-
Office Communication Charges		0.49
Printing & Stationery	3.31	2.90
Travelling Expenses	5.37 6.98	3.24
Advertisement & Publicity	6.64	5.64
Vehicle Hiring & Running Expense	23.90	20.62
Professional and Consultancy Expenses	10.31	18.05
ERP Application Operating Expenses	63.65	55.02
Security Services	55.08	51.17
Hook-up Operation Charges	18.87	17.97
Contract Manpower Expenses	279.58	230.54
DPNG Regn. Charges	0.69	1.28
Charges to PNGRB	10.00	10.00
Seminar, Conference Fee & Meeting Exp	4.63	3.61
Employee Recruitement Exp	0.63	
Website Charges	3.74	10.88
Interest on late payment Land Rent	0.61	34.22
Forecourt Expenses	0.60	r section
Pantry Expenses	68.85	61.57
Misc. Expenses	3.06	1.39
Management Transfer Exps.	0.09	0.34
CSR Expenses	0.61	2.83
Loss on Write off of Asset	32.85	2.76
Provision for Doubtful Debts	31.51	2.46
Postage & Courier	0.38	3.18
Statutory Expenses	2.66	35.76
Fire & Safety Expenses	32.34	33.76
Facility Charges at Retail Outlet	42.12	30.16
Management Service Cost Since some of the Employees posted at Haridwar Natural Gas		
Private Limited are on the Role of GAIL Gas Ltd & Bharat		
Petroleum Corporation Ltd, the expenditure reimbursed/payable		
are shown under other expenses instead of Employee cost)		
Staff Salary		
Total A	334.36	315.50
Less: Management Service for Employee Cost transferred	1,776.25	1560.4
to Capital Work -in -Progress (Refer Notes to Account		
Staff Salary	99,99	140.05
Total B	(99.99)	(140.05
Less: Transfer to IEDC (Incidental Expenditure During	(	(140.05
Construction)		
Electricity Expenses & Power Connection Expense	-	2.70
Rent Office & Others		3.12
nsurance	14.17	16.92
ravelling Expense		2.82
Contract Manpower Expenses	39.50	53.24
renicie niring & Running Expenses 6 0	8.43	7.79
ROORKEE	14.02	12.79
	(1976)	- TILINS
Total (A+B+C)	(76.12)	(99.38
A TRAD SI	1,600.14	1,321.00

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Note-29 Earning Per Share		(₹ in Lakh)	
Particulars	As at 31st March 2024	As at 31st March 2023	
Profit (Loss) attributable to equity share holders	596.15	227.24	
Nominal value of equity share (in ₹) Weighted Average Number of Equity Shares	10.00	10.00	
Outstanding at the Weighted Average No. of Shares outstanding at the end of the year (in Lakh)	871.60	444.00	
Basic Earnings per share-in ₹	0.68	0.51	
(B) Diluted Earnings per share-in ₹ Profit (Loss) attributable to equity share holders	596.15	227.24	
Nominal value of equity share (in ₹)	10.00	10.00	
Weighted Average No. of Shares outstanding at the end of the year (in Lakh)	871.60	444.00	
Add: Effect of Share Application Money which are Dilutive Potential Equity Shares		427.60	
Diluted Earnings per share-in ₹	0.68	0.26	

Note-30 Deferred	Tax Assets/	(Liabilities)	(Net)

Note-30 Deferred Tax Assets/(Liabilities) (Net)		(₹ in Lakh)
Particulars	As at 31st March 2024	As at 31st March 2023
Deferred Tax Liabilities		
Property, Plant and equipments and intangible assets	1,066.98	804.21
Other Sub-total (A) Less: Deferred tax assets	(2.15) <b>1,064.83</b>	(1.05) <b>803.16</b>
Unused tax losses Disallowance u/s 40(a)(ia) Sub-total (B)	673.26	638.57
Total (B-A)	673.26	638.57
	(391.57)	(164.59



Particulars	Onening			
	Balance	Recognised in profit and loss	Recognised in Other comprehensive	Closing Balance
Deferred tax liabilities			Income	
Property, Plant and equipments and intangible assets	804.21	262.77	,	1.066.98
Lease Hold Land	(1.05)	(1.10)		121 21
Total	803.16	261.67	1/	1,064.83
Unused tax Incore	1 000			
Total	638.57	34.69 34.69		673.26 673.26
Deferred tax assets (Net)	(164.59)	(226.98)		(301.57)
Movement of Deferred tax assets/(liabilities)				(Alal I akh)
		For the Year e	For the Year ended March 2023	
Particulars	Opening Balance	Recognised in profit and loss	Recognised in Other comprehensive	Closing Balance
Deferred tax liabilities			псоте	
Property, Plant and equipments and intangible assets Lease Hold Land Total	469.03 0.10	335.28 (1.15) 334.13	8	804.21 (1.05)
Less: Deferred tax assets				91.509
Total	423.20	215.37 215.37	,	638.57
Deferred tax assets (Net)		(118.76)		(164.59)

Sub Note 30A- Deferred Tax Working

		(₹ in Lakh)
Particulars	As at 31st March 2024	As at 31st March 2023
1. Property, Plant & Equipment		
Carrying amount of Property, Plant & Equipment	12,422.88	11,604.96
Tax base of the fixed assets	8,587.58	8,714.18
Taxable temporary difference	(3,835.30)	(2,890.78)
DTL @ 27.82% (PY 27.82%)	(1,066.98)	(804.21)
Trfd to Statement of Profit & Loss [Cr/(Dr)]	(262.77)	(335.28)
2. Leasehold Land		S
Carrying amount of Right to Use assets	16.98	19.63
Carrying amount of Lease Liability	24.72	23.39
Taxable temporary difference	7.74	3.76
DTA @ 27.82% (PY 27.82%)	2.15	1.05
Trfd to Statement of Profit & Loss [Cr/(Dr)]	1.10	1.15
Carrying amount of losses		1.15
Tax base of carry forward of opening losses	(2,295.37)	(1,627.71)
Tax Base carry forward of Last Year	(2,255.57)	(1,027.71)
*Tax base of carry forward of Current Year losses	(124.68)	(667.66)
Tax base of carry forward of total losses	(2,420.05)	(2,295.37)
Deductible temporary difference	(2,420.05)	(2,295.37)
DTA @27.82% (PY 27.82%)	673.26	638.57
Trfd to Statement of Profit & Loss [Cr/(Dr)]	34.69	215.37
* Profit / (Loss) as per Books	800.05	416.63
Add: Social Welfare Disallowed u/s 37	000.00	2.76
Add: Provision for Gratuity (Sec 43B)	0.68	2.70
Add: Provision for Doubtful Debts	31.51	
Interest on TDS/TDS Expense	51.51	0.15
Add: Depreciation as per Companies Act 2013	434.06	384.07
Less: Depreciation as per Income Tax	(1,421.33)	(1,471.27)
Add: Loss on Write off of Asset	32.85	(+)=( 1.21)
Total	(122.18)	(667.66)
Profit / (Loss) as per Income Tax Act	(122.18)	(657.66)
Net Amount Trfd to Statement of Profit & Loss [Cr/(Dr)]	(226.98)	(118.76)
Net DTA/(DTL)	(391.57)	(164.59)



# HARIDWAR NATURAL GAS PRIVATE LIMITED (A JV of GAIL GAS LIMITED & BHARAT PETROLEUM CORPORATION LIMITED) REGD. OFFICE: COCO-CNG STATION, KHASRA NO, 569-570, NEAR GOVIND GARDEN, JWALAPUR, HARIDWAR, UTTRAKHAND-249404

### NOTE 31:-NOTES TO ACCOUNTS

 Haridwar Natural Gas Private Limited ('The company') domiciled in India with registered office in Roorkee, Uttarakhand. The Company is a joint venture of GAIL Gas Limited (a wholly owned subsidiary of GAIL (India) Limited) and Bharat Petroleum Corporation Limited with equal share holding pattern. The company was incorporated in 2016 for smooth implementation of City Gas Distribution (CGD) Project in Haridwar, Uttarakhand as per the authorisation of Petroleum and Natural Gas Regulatory Board (PNGRB) in July 2015.

### 2. Bank Guarantee Details:

(a): As per the regulation of PNGRB, Performance Bank Guarantee of ₹ 2,000.00 Lakhs issued by ICICI Bank, New Delhi valid upto 26.09.2024 has been submitted to PNGRB.

Beneficia ry Name	Purpose	Bank Name	BG Number	BG Amount ≹ in Lakhs	Amend ed date	Expiry Date	Claim Expiry Date
PNGRB	PNGRB Authorisation	ICICI Bank Ltd.	0393BGR0086817	2000.00	25- Aug- 2021	26- Sep- 2024	26-Sep- 2025

(b): Other than the above, Bank Guarantees of Rs. 757.00 Lakhs in aggregate have been issued by ICICI Bank in favour of Gail (India) Limited against various Gas purchase agreement signed by the company

### 3. Contingent Liabilities:

Company has contingent liabilities amounting Rs. 254.77 Lakhs against the Annual Take or Pay claim (ATOPQ) CY 2023, for the period Jan23 – Dec 23 raised by GAIL India Ltd as per the claim letter GAIL/MKTG/ATOP(CY-2023)/2024 dated 29.02.2024, due to failure in lifting of the committed annual quantity of RLNG- JCC as per the terms of GSARLNG-JCC agreement signed on 28.12.2021. Company has signed the mitigation plan with GAIL India Ltd against the said claim to draw the RLNG -JCC committed quantity in the next 5-7 years at the GSA- agreed rates along with differential DCQ at RLNG-HH rates as applicable at the time of drawl plus additional charges.



4. (a): The employees working in the various disciplines have been identified as working for (a) project activities and/or (b) operation activities. Therefore, the employee cost pertaining to those employees engaged directly in project activities are directly charged to project activities. Whereas, employees cost pertaining to those employees which have been engaged in both of the aforesaid activities are charged to project and operation activities i. e. CEO and CFO cost in the ratio of 35:65, CM (Projects, C&P and Billing) cost in the ratio of 25:75 and Company Secretary cost is charged 100% to O&M. Travelling expenditures of all these employees are booked to O&M.

(b): Other manpower cost hired including through third party has been booked as per their engagement in Project and O&M at actuals. Security engaged for project activities, vehicle hired, warehouse rent and electricity have been allocated to Incidental Expenditure as part of project activities. Insurance cost against the CWIP including capital goods in stock is booked to the IEDC and rest is charged to Statement of Profit & Loss.

 During the year, some expenses have been transferred to 'Incidental Expenditure during the Construction (IEDC)' which forms part of Capital work in Progress. The detail of transferred amount is as follows:

		(in ₹ Lakhs	
Particulars	F.Y. 2023-24	F.Y. 2022-23	
Management expenses	99.99	140.05	
Expenses other than Management expenses	96.45	198.06	
Total Expenses	196.44	338.11	

- Capital Work in Progress (CWIP) include asset under construction which are under different stage of completion, capitalization will be made as and when assets are intended to be used.
- 7. Company has changed its accounting practice on the basis of the opinion of the expert advisory committee of Institute of Chartered Accountant of India. The company has capitalised a sum of Rs 565.99 Lakhs against the Hooking up charges, forming part of Right of Use Asset after transfer from prepaid expenses. The amortization upto previous financial year amounting to Rs. 325.44 Lakhs has been adjusted to gross amount. The change in classification does not have any impact on Statement of Profit and Loss.

Company has presented a third Balance Sheet as at the beginning of financial year 2022-23 in addition to the comparative financial statements as per the requirement of Indian Accounting Standard (Ind AS) 1 'Presentation of Financial Statements'.



- 8. During the year, company has done overhauling of its two compressors at its CGS (mother station), due to completion of running hours. The overhauling cost of Rs 44.13 Lakhs incurred for these 2 compressors has been capitalised during the financial year after decapitalising the written down value of the replaced components of these compressors which has been booked as loss on account of writing off the components on Statement of Profit and Loss.
- During the year balance amount of ₹1.74 Lakhs has been amortized towards permission charges. The permission charges are amortized over a period of 5 years.

		(Tin Lakhs)	
Particulars	F.Y 2023-24	F.Y 2022-23	
Permission Charges	1.74	3.49	
Total	1.74	3.49	

The breakup of above amortized amount during the year is given below:

#### 10. Share Capital

- a) The Company is a Joint Venture of GAIL Gas Limited and Bharat Petroleum Corporation Limited and the shares are issued to the promoter companies in equal ratio as per the approval of the Board.
- b) The Authorized Share Capital of the Company is ₹ 9,000.00 Lakhs against which Equity Shares of ₹ 8,716.00 Lakhs have been issued as on Balance sheet date with the approval of the Board.
- c) On 17<sup>th</sup> April 2023, company has issued equity shares of ₹ 4,276 Lakhs to its promoter M/s Bharat Petroleum Corporation Ltd and GAIL Gas Ltd i.e 21380000 Equity shares to each promoter at ₹ 10/- each against the share application money of ₹ 4,276 Lakhs (in cash & kind) which was received on 10<sup>th</sup> March 2023 & 13<sup>th</sup> March 2023.

#### 11. Land Details (Free Hold & Leasehold)

- a) Freehold Land measuring 4000 sq. mtr. Near JURS Country, Roorkee Road, Jwalapur, Haridwar amounting to ₹ 690.94 Lakhs.
- b) Leasehold Land measuring 1080 sq. mtr. near Gail SV Station, Bhagwanpur, Chandanpur at Roorkee amounting to ₹ 132.28 Lakhs has been taken on lease for 30 years in F.Y. 2019-20.
- c) Leasehold land measuring 100 sq. mtr in Jwalapur at Haridwar amounting to ₹ 3.58 lakhs/year (Present book value of Right of use asset ₹ 16.98 Lakhs, life of Right of use asset has been taken as 10 years on best judgment basis in F.Y. 2020-21).



12. In terms of disclosure requirement as per Ind – AS 23 on "Borrowing Costs", Company has taken the loan of ₹ 13,340.00 Lakhs for the purpose of CGD project out of which ₹ 9,608.31 lakhs is outstanding as on 31-03-2024, total finance cost amounting to ₹ 963.99 Lakhs including bank charges of ₹ 23.10 Lakhs (Previous Year ₹ 971.58 Lakhs including bank charges ₹ 22.86 Lakhs) was incurred, out of which an amount of ₹ 740.76 Lakhs (Previous Year 639.88 Lakhs) charged to Statement of Profit & Loss for post capitalization period considering ratio of 65:35 and ₹ 223.23 Lakhs (Previous Year ₹ 331.70 Lakhs) was capitalized towards capital Work in Progress during the period. Weighted Average Effective Rate of Interest after adjusting loan raising cost proportionately is 9.08% which is calculated in accordance with Ind AS 109 financial instruments.

#### 13. Employee Benefits:

(a) During the financial year, company has appointed 10 employees under FTFT. (Full Time & Fixed Tenure). Hence, total employees in HNGPL role (s) and FTFT are 12 Nos.

(b) All short-term employee benefits are recognized at the undiscounted amount in the accounting period in which they are incurred.

(c) The Company's contribution to the Provident Fund is based on a fixed percentage of the eligible employee's basic salary and debited to Statement of Profit and Loss.

(d) All long-term benefits such as Gratuity as applicable has been provided as per the provision of Gratuity Act and Earned Leave provisions as per the approved HR policy for HNGPL employees.

			(< in Lakhs
SI. No.	Particulars	2023-24	2022-23
I	The principal amount and the interest due thereon remaining unpaid to any supplier as at the end of each accounting year	Nil	Nil
2	The amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier beyond the appointed day during each accounting year.	Nil	Nil
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under this Act.	Nil	Nil
4	The amount of interest accrued and remaining unpaid	Nil	Nil

#### Disclosure under the Micro, Small and Medium Enterprises Development Act, 2006 ("MSMED Act, 2006")



(Fin Labbe)

	at the end of each accounting year; and		
3	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise, for the purpose of disallowance as a deductible expenditure under section 23.	Nil	Nil

The above information regarding Micro, Small and Medium enterprises have been determined to the extent such parties have been identified on the basis of information available with the company.

#### 15. Due to/from Sundry Parties

Balances due to and due from sundry parties, balances of deposits, Financial Liabilities and Current Assets are subject to Confirmation.

# 16. Related Party Disclosure:

- A. The entire Equity Share Capital of the Company is held by GAIL Gas Limited and Bharat Petroleum Corporation Limited, being the promoter companies.
- B. Related Parties:
  - a) Relation and name of the related parties are:-
  - Promoter Venture: GAIL Gas Limited (A wholly owned Subsidiary of GAIL (India) Limited) and Bharat Petroleum Corporation Limited.
  - 2. Associate Company: GAIL (India) Limited.
  - 3. Key Management Personnel:
    - i. Chief Executive Officer- Mr. Mohit Bhatia
    - ii. Former Chief Executive Officer Mr. Ashok Ranjan Chaudhary
    - iii. Chief Financial Officer- Mr. Rajesh Agrawal
    - iv. Company Secretary- Ms. Shikha

b) Related Party Transactions/balances outstanding with related parties:

₹ in (Lakhs)

S No.	Particulars	Promoter Venture	Associate Company	Key Management Personnel
A	GAIL Gas Limited			
1	Job work Income including Excise duty & GST	700.53	-	
2	Reimbursement of Employee Remuneration	38.56		



3	Reimbursement of KMP (CFO) Remuneration	2	•	111.19
ł	Interest Paid on Inter Corporate Loan	89.35	-	-
5	Repayment of Intercorporate Loan	375.00	-	
	Total	1203.44	-	111.19
В	Bharat Petroleum Corporation Limited			
1	Reimbursement of Employee Remuneration	80.45	-	*
2	Reimbursement of KMP (CEO) Remuneration	-	-	88.03
3	Reimbursement of KMP (Former CEO) Remuneration	•	-	16.13
4	Sale of CNG including Excise	2682.75	•	-
5	Expenses paid against Facility Charges including GST	25.61	-	3
6	Interest Paid on Inter Corporate Loan	89.30	•	-
7	Repayment of Intercorporate Loan	375.00	-	
	Total	3253.11		104.16
C	GAIL (India) Limited			
1	Expenses on account of Hooking-up Maintenance Facilities		19.09	-
2	Purchase of Gas including interest.		6554.66	-
3	Supervision Charges claimed against HNGPL pipe line damaged including GST.		8.57	
4	Pipe line leakage Gas Loss- recovery.	*	0.68	
5	Permission Charges paid to GAIL		1.86	
	Total		6584.86	8
E	Company Secretary (HNGPL) - Remuneration		-	9.08



# C) Outstanding Balance as on 31-03-2024

Gail Gas Limited	₹ in (Lakhs)	Status
(a) Job Work	7.07	Receivable
(b) Employee Reimbursement	13.23	Payable
(c) Intercorporate Loan	750.00	Payable
Net Amount	756.16	Payable

Bharat Petroleum Corporation Limited	₹ in (Lakhs)	Status
(a) CNG Sale	98.60	Receivable
(b) Employee Reimbursement	412.46	Payable
(c) Intercorporate Loan	750.00	Payable
(d) Facility Charges	2.94	Payable
Net Amount	1066.80	Payable

Gail India Limited	₹ in (Lakhs)	Status	
(a) Gas Purchase A/c	258.74	Payable	
(b) Against Pipeline damaged	9.25	Receivable	
<ul> <li>(c) Interest on Gas purchase delayed payment</li> </ul>	24.47	Payable	
Net Amount	273.96	Payable	

The above Related Party transactions do not account for the Expenses provisions made in the Financial Statements.

17. The details of amount paid/payable to auditors during the year: -

		₹ in (Lakhs)
Particulars	2023-24	2022-23
Statutory Audit Fee	1.18	0.88
Limited Review Fee	0.83	0.71
Tax Audit Fee	0.18	0.18
Cost Audit Fee	0.41	0.00
Internal Audit Fee	0.59	0.59
Secretarial Audit Fee	0.35	0.23
Travelling & Out of Pocket Expenses of auditors	0.35	0.00
Total	3.89	2.59



 The Cash Flow Statement for Financial year 2023-2024 is prepared using "Indirect Method" of preparation of Cash Flow Statement in accordance with Ind AS 7.

#### 19. Tax Expenses: -

In accordance with Ind AS-12 'INCOME TAXES'

#### **Current Tax Expenses**

(a) Provision for current Tax Expenses has been accounted for on the basis of provision of section 115JB of Income Tax Act 1961 for ₹ 138.80 Lakhs (Previous Year ₹ 69.57 Lakhs) (Minimum Alternate tax-MAT), as the Income Tax payable as per Normal provision of Income Tax Act 1961 is NIL due to brought forward Business Loss.

#### (b) Deferred Tax Expenses/Income

Provision for Deferred tax has been accounted for ₹ 226.98 Lakhs (Previous Year ₹ 118.76 Lakhs) on temporary differences of Tax Base of Fixed Assets as per Income Tax Act 1961 and Accounting Base of Fixed Assets (Carrying Amount), unused Tax Loss and Lease Assets & Liability shown under Note-30 of Audited Financial Statements.

#### 20. Capital Commitment: -

The estimated number of contracts over ₹ 5.00 Lakhs amounting to ₹ 2806.20 Lakhs (PY ₹ 3641.52 Lakhs) are remaining to be executed on Capital Accounts and not provided for.

#### 21. Provision for liabilities (Project)

Provisional liability of ₹ 228.14 Lakhs (PY ₹ 430.90 Lakhs) has been made in the books of accounts as on 31<sup>st</sup> March, 2024 which will be settled as per actual bills.

22. In compliance of Ind AS 116 on Leases the Disclosure in the respect of Leases are as under:

#### (i) Nature of the lease transaction:

#### Land Lease

S. No.	Location of land	Date of lease agreement and lease term	Lessor	Area of Land	Lease premium and Stamp duty charges (₹in *Lakhs)
1	- A CONTRACTOR OF A CONTRACTOR OFTA	5, 25-09-2019 7, (30 Years)	Khata No. 605, Khasra No. 97,		₹ 132.28

The company has taken two plots of Land on lease, the description of which are as follows:



	Gram Bhagwanpur, Roorkee, Haridwar, Uttarakhand		Gram Bhagwanpur		
2	DRS Station, Jwalapur, Haridwar, Uttarakhand	13-08-2020 (1 Year) with management estimation for 10 years	Nagar Nigam, Haridwar	100 Sq. meter	₹ 3.58 lakhs Yearly (Present value of lease hold asset ₹ 16.98 Lakhs)

# Company as lessee (Disclosure as per Ind AS 116)

# A) Lease Liabilities

# (i) Reconciliation of Lease Liabilities:

econciliation of Lease Liabilities:		(₹ in Lakhs)
Particulars	Year ended March 31,2024	Year ended March 31,2023
Balance at April 1	23.39	21.91
Additions during the year	1.33	1.48
Lease Liabilities paid during the year	0.00	0.00
Balance at March 31	24.72	23.39
Current	9.59	5.84
Non-Current	15.13	17.55

# (ii)Maturity analysis of Lease Liabilities:

(₹ in Lakhs)

Particulars	Year ended March 31, 2024	Year ended March 31, 2023
Less than one year (Current)	9.59	5.84
One to five years (Non-Current)	11.65	10.84
More than five years	3.48	6.71

# (iii) Cash outflow for leases during the year ended 31st March, 2024

(₹ in Lakhs)

Particular	Year ended March 31,2024	Year ended March 31,2023
Principal Portion of Lease Liability	0.00	0.00
Interest Portion of Lease Liability	0.00	0.00
Expense relating to short-term leases	0.00	0.00
Expense relating to low value leases	0.00	0.00



Particulars	Year ended March 31,2024	Year ended March 31,2023
Opening Balance	377.39	441.05
Add: Additions during the year (Hooking Up)	0.00	0.00
Less: Deletions during the year	0.00	0.00
Less: Depreciation for the year	63.66	63.66
Closing Balance	313.73	377.39

C) Amounts recognised in Statement of Profi	t and Loss:	(? in Lakhs)
Particulars	Year ended March 31,2024	Year ended March 31,2023
Depreciation on right-of-use assets	63.66	63.66
Interest expenses on lease liabilities	1.33	1.48
Expenses relating to short-term leases	Nil	Nil
Expenses relating to low value assets leases	Nil	Nil
Variable lease payments	Nil	Nil

23. The company operates in a single segment of Natural Gas Business; therefore, disclosure requirements as per Ind AS 108 "Operating Segments" are not required. However, Entitywise disclosures are as below: -

Information about products and services:

The Company is in a single line of business of "Sale of Natural Gas".

#### Geographic Information:

The company operates presently in the business of Natural Gas, including City Gas Distribution in Haridwar GA. Accordingly, revenue from customers and all assets are located in Haridwar GA only.



#### 24. Financial Instrument

24.1 Categories of financial instrument		(₹ in Lakhs)
Particulars	Year ended March 31,2024	Year ended March 31,2023
Financial assets at amortised cost		
Non- Current		
Trade Receivable	42.05	50.78
Current		
Trade Receivable	514.82	771.55
Cash and Cash equivalents	1284.36	2606.53
Loans (Security Deposit)	2.77	2.72
Financial liabilities at amortised cost		
Non- Current		
Borrowings	7826.31	9606.31
Lease liabilities	15.13	17.55
Trade Payable	395.18	0.00
Current		
Borrowings	1782.00	1680.60
Lease liabilities	9.59	5.84
Trade Payable	372.17	954.97
Other financial liabilities	1155.68	1081.79

#### 24.2 Fair value measurements

The fair value of the financial assets and financial liabilities are included at the amount that would be received to sell an asset and paid to transfer a liability in an orderly transaction between the market participants. The following methods and assumptions were used to estimate the fair values.

- Trade receivable, cash and cash equivalents, loans, Trade payable, other financial liabilities: Fair value approximate their carrying amounts largely due to short-term maturities of these instruments.
- The Company's lease liabilities and Borrowings are measured at amortised cost, which
  approximates the fair value as on the reporting date.

#### 25. Revenue recognition & unbilled revenue of sale (Natural gas)

The company has generally recognized revenue from sale of DPNG (Domestic piped natural gas) on basis of spot billing done through its customized billing software (ERP).



But in certain cases, the billing could not be possible due to locked/closed doors of homes. Further, revenue has been recognised on provisional basis for the estimated units consumed by the customers from the date they were billed till the date of balance sheet. In all these cases, unbilled revenue has been recognized on estimated basis for Rs 81.39 lakhs by way of computing estimated daily consumption of gas units based on the historical consumption pattern of last quarter at the rates applicable during that period. Where there is no historical consumption data, the provisional consumption for the unbilled period is taken as NIL. Further for new customers, provisional consumption is considered at the rate 0.42 SCMD from the date of start of supply till the Balance Sheet date.

#### 26. Gas Consumption reconciliation during the year:

While preparing the reconciliation of Gas (PNG) for the period, it has been observed that there has been increase in the gas consumption ratio in comparison to PNG sales volume during FY 2023-24. In response, management representation was that there might be the cases of meter calibrations and gas leakage in the line as project work was on halt due to fund constraint, faulty meters, leakage of regulators. It was also informed that there are approx. 21311 RFC (ready for connection cases) and billing is done for 15757 cases based on JMR received from the contractors. Follow-up actions on pending conversion from RFC to NG with the contractors are in process. Auditor is of the view that management of the company needs to strengthen its internal checks and controls and take all precautionary measures so that gap occurrences between gas consumption vis a vis billing done are minimized.

### 27. Computation of Diluted Earnings per Share (DEPS):

On 17<sup>th</sup> April 2023, company has issued equity shares of ₹ 4,276 Lakhs against the share application money which was received on 10<sup>th</sup> March 2023 & 13<sup>th</sup> March 2023. Since the consideration for issue of shares has already been received, therefore DEPS for the Financial Year 2023-24 has been calculated using 871.60 Lakh equity shares, same as Basic EPS.

However, since consideration was received in the preceding year, for the purpose of computing comparative DEPS for the Financial Year 2022-23, as per IND AS 33, DEPS has been calculated by considering the impact of 427:60 Lakhs dilutive potential equity shares also which were allotted during FY 2023-24.

28. During the financial year, company has noticed a case of Fraud/Misappropriation on the company done by its Billing manager hired through third party contractor, M/s Justin Global Services, Delhi, during realisation of DPNG recovery from its customers in cash. The intimation of the same was given to statutory auditors on 27<sup>th</sup> March 2024.

Company has conducted investigation of the same through an independent CA firm M/s Demlani & Associates, Haridwar.



As per the Investigation Report dated 3rd April, 2024 on the same matter by M/s. Demlani & Associates, Chartered Accountants, fraud/misappropriation of Rs. 6.60 Lakhs was reported. Out of this, an amount of Rs. 4.40 Lakhs has been deposited in the HNGPL hank account by the Billing Manager and rest amount of Rs. 2.19 Lakhs entered in customer account through POS time to time. As on date of finalisation of accounts, entire amount has been recovered by the company. The investigation report has been submitted to statutory auditors on 6<sup>th</sup> April 2024.

- 29. During the physical verification of inventories, no material discrepancies were observed. Provision for slow-moving and non-moving inventory of Rs NIL (Previous Year Rs. NIL) has been provided. Further a sum of Rs. 0.49 Lakhs (Previous Year Rs. NIL) has been written off on account of shortages/damages observed on physical verification of furniture fixtures and office equipments.
- 30. The management has sent notices to 60 DPNG customers (P. Y. 31 Customers) for recovery of outstanding dues amounting to Rs. 11.72 lakhs. Further, provision of doubtful debts of Rs. 32.69 lakhs (P. Y. Rs. 3.18 Lakhs) against DPNG Debtors has been created as per the approved company policy.
- Additional information pursuant to the provisions of paragraph 5(viii) of Part II of Schedule III to the Companies Act, 2013 are as per Annexure - I to the Financial Statements.
- Additional Regulatory Information as per Schedule III to the Companies Act 2013 are as per Annexure - II to the Financial Statements.

#### 33. Undisclosed Income

The Company does not have any transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the period in the tax assessments under the Income-tax Act, 1961.

#### 34. Corporate Social Responsibility (CSR)

During the year, company was not falling under the provisions of Section 135 of the Companies Act, 2013 related to Corporate Social Responsibility.



#### 35. Details of Crypto Currency or Virtual Currency

The Company has not traded or invested in Crypto currency or virtual currency during the current period ended as at 31st March 2024.

- 36. All the figures are shown in Lakhs for preparation of Financial Statement.
- Previous Year's figures have been regrouped/reclassified wherever necessary to correspond with the current year's classification/disclosure.

#### For and on behalf of the Board

Rajesh Agrawal (CFO) PAN- ADYPA3231E Mohit Bhatia (CEO) PAN-ABAPB0115A

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(CS) PAN-GRPPS3230G

Ajay Sinha Director DIN-08585727

Cherchil Gupta Director DIN- 10601542

ish Goyal

Ashish Goyal Director DIN-09592775 TV Pandiyan Chairman DIN-09581136

As per our report of even date For Hemant Arora & Co. LLP Chartered Accountants FRN: 002141C/C400006

CA. Hemanî K Arora Partner M. No.: 071262

Place: NOIDA Date: 25th Atril 24

## Annexure - I

1

# Additional information pursuant to the provisions of paragraph 5(viii) of Part II of Schedule III to the Companies Act, 2013 are as follow :-

(a) Value of imports calculated on CIF basis by the company during the financial year in respect of

Particulars	For the year ended 31st March,2024 Amount in '₹`Lakhs	For the year ended 31st March,2023 Amount in '₹`Lakhs
Raw Materials		
Components and spare parts	1	
Capital Goods	12	C C

(b) Expenditure in foreign currency during the financial year on account of:

Particulars	For the year ended 31st March,2024 Amount in '₹`Lakhs	For the year ended 31st March,2023 Amount in '₹`Lakhs
Royality		
Technical Know-How	52	
Professional and Consultation Fee	1	
Subscription Expenses		
Commission & Sales Promotion Expenses		
Exhibition		-
Periodicals		
Travelling Expense		100



(c) (i) Value of Raw Material Consumed

Class of Goods	For the year ended 31st March,2024 Amount in '₹` Lakhs	%	For the year ended 31st March,2023 Amount in '₹`Lakhs	%
Imported		0.00%	x	0.00%
Indigenous	6,302.04	100.00%	5,214.86	100.00%
Total	6,302.04	100.00%	5,214.86	100.00%

(c) (ii) Value of Consumable Stores & Packing Material Consumed

<b>Class of Goods</b>	For the year ended 31st March,2024 Amount in '₹' Lakhs	%	For the year ended 31st March,2023 Amount in '₹`Lakhs	%
Imported	,	•		
Indigenous	e	ı		a
Total			'	,



(d) The amount remitted during the year in foreign Currencies on account of dividends with a specific mention of the total number of non-resident shareholders : Nil ( P. Y. : Nil)

(e) Earnings in Foreign Exchange classified under the following heads namely :

Particulars	For the year ended 31st March,2024 Amount in '₹`Lakhs	31st March, 2023
Export of goods calculated on FOB Basis		
Rovality, Know-how, Professional and Consultation Fee Interest and Dividend		
Other Income		S. 1



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#### Annexure - 11

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#### Additional Regulatory Information as per Schedule III to the Companies Act 2013 :+

#### (1) Details of title deads of the immovable properties not held in name of the Company:

Other than the properties where the company is a lessee and lesse agreements are duly executed in favour of the lesses, there are no such minicipality importies whose take devids are not held in the name of the company.

	Relevant line Item in the Balance sheet	Description of item of property	Gross Carrying value		Whether the deed holder is a Promoter, Director or their Relative or Employee	date	name of the
1	N/A	- ByA	11/A	19/A	N/8		Company

(II) The Company has neither revailant any of its Property. Plant and Equipment (Including Right-of-use Assets) nor its Interligible Assets during the year by a registered valuer as diffined under rule 2 of the Companies (Registered Valuers and Valuetion) Rules. 2017.

(III) boars or Advances in the nature of loans are granted to promoters, directors, KMPs and the related parties as defined (under Comparison Act, 2012) entreseverally or pointly with any other parson are:

(a) repayable on demand : NIL

(b) without specifying any terms or period of repayment

Type of Borrower	Amount of loan or advance in the nature of loan outstanding Amount in 'C' Lakhs	Percentage to the total Loans and Advances in the nature of loans	
Promoters	hm	2.00%	
Directors	NE	0.00m	
KMPs	100	0.00%	
Related Particip	NE	3.00%	

#### (iv) Capital-Work-Is Progress (CWIP)

(a) For Capital-work-in progress for # Y 2023-24, following epsing schedule given as below:

Particulars		Ans	pent in CWIP for a perio	to be	and the second
	Loss than 1 year	3-2 years	2-3 years	More than 3 years	Total
Project in Prograss	832.83	1090.01	2909,24	1207.11	6134.23
Project temporarily suspended	0	-0	0	0	1

For Capital-work-in progress for F Y 2022-23, following ageing schedule given as below:

Particulars		Arts	witt in CWIP for a perio		AUGUINI C. LON
	Liss than 1 year	1-2 years	2-3 years	More than 3 years	TOTAL
Project in Progress	6.74.05	3080.72	1860.99	965.17	6581.47
Project temporardy suspended	4	0	0	0	6

(b) For Capital-work-in progress, whose completion is overdue or has exceeded its cost compared to its original plan, following CWIP completion schedule given as before:

Particulars		Алн	sunt in CWIP for a perio		unt in 't' La
	Lass than 1 year	1-2 years	2-3 years	More than 3 years	Total
roject 1	346	0	580	0	826
Project 2	0	0	11		

#### (v) Intangible Assets Under Development (IAUD):

(a) For intangitie assets under development for F. Y. 2023-24, following agoing schedule shall be given:

Particulars		Amo	unt in CWIP for a period		ATE 10. 4 1.84
	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
Muject in Progress	0		Ó	0	0
voject temperanty suspended	0	0	0	0	7
lotai	D	0	0	0	

For Intangible assets under development for F. Y. 2022-23, following ageing schedule shall be given:

Particulars	1	Am	sont in CWIP for a perio		unt in * Lai
	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
Propiet in Progress	31.03	0	Ó	T	31.64
Inclust temporanily suspended	0	0	0	0	
10121	33:03	0	0		31.01

(b) For Intangible assets under development, whose completion is overdue or has exceeded its cost compared to its original plan, the following Intangible assets under development completion schedule shall be given

articulars BRORA			ount in CWIP for a perio		-
11 a Maria	Less than 1 year	1-2 years	2-3 years	More than 3 years	Total
uject 1 RGAO	NA IOI	44.5	NA.	NA.	NA-
njen z /G	NA NA	AA	16A.	NA	NA
otal III margare	NA NA	NA	76,8	NA	NA:
I ROOKE		1910	194	30	N N
11+1	a / 16/				
18 PEHRADU	7/5/				
1 To mas	1811				

#### (vi) Details of Benami Property held:

There are no proceedings initiated or are pending against the Company for holding any banami property under the Prohibition of Benami Property. Transactions Act, 1988 and rules made thereunder.

# (vii) BORROWINGS OBTAINED ON THE BASIS OF SECURITY OF CURRENT ASSETS

The Company does not have any sanctioned working capital limits from banks or financial institutions on the basis of security of current assets.

#### (viii) Wilful Defaulter:

The Company has not been declared wilful defaulter by any bank or financial institution or government or any government authority (as defined under the Act) or consortium thereof, in accordance with the guidelines on wilful defaulters issued by the Reserve Bank of India.

#### (ix) Relationship with struck off Companies:

The Company does not have any transactions with struck off companies under section 248 of the Companies Act, 2013.

#### (x) Registration of charges or satisfaction with Registrar of Companies:

The Company does not have any charges or satisfaction which is yet to be registered with the Registrar of Companies (ROC) beyond the statutory period

#### (xi) Compliance with number of layers of companies:

The company is a joint venture of GAIL Gas Limited (a wholly owned subsidiary of GAIL (India) Limited and Bharat Petroleum Corporation Limited with equal share holding pattern. The company doesnot have any subsidiary.

S. NO.	Name of the Company	Country of Incorporation	Propertion (%) of Shareholding as on 31.03.2024 Year ended		
1	R/A	N/A	N/A	N/A	

#### (xii) Disclosure of Ratios:

The Ratios prescribed in Schedule III of Companies Act, 2013 for F.Y. 2023-24 and explanation in regard to major change exceeding 25% from Preceding year is as per Annexure - III to the Financial Statements

#### (xili) Compliance with approved Scheme(s) of Arrangements:

The Company has not made any compromises, arrangements and amaigamations during the period.

#### (xiv) Utilisation of Borrowed funds and share premium:

(i) The Company has not advanced or loaned or invested funds to any other persons or entities, including foreign entities (Intermediaties) with the understanding that the Intermediary shall:

(a) Directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or

(b) Provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.

(#) The Company has not received any fund from any persons or entities, including foreign entities (Funding Party) with the understanding

(whether recorded in writing or otherwise) that the Company shall:

(a) Directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries), or

(b) Provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.



A JV Registered Office : COCO-CNG S	Haridwar Natural Ga of GAIL Gas Limited and Bhara tation, Khasra No, 569-570, Nei Annexuro III to the Fi Disclosure of Ratios a	t Petroleum Corpor & Govind Garden, 3 Dancial Statements	beinfammer, blandelle		
Ratio		2023-24	2022-23	(? in Lekt) Difference In %	Explanation in regard to major change exceeding 25% from
Current Rabie: Current Assets Including assets held for sale (excluding current investmental/Current Methoding Nabilities held for sale (Current Nabilities: Trade Payabies + Short-term provisions+ Other current Nabilities	Current Liebility	2,042.94 3,703.60 0.85	3,627.30 4,357.41 0.83		Previous year In the Current year, Propertionals decrease in current asset 8 more than decrease in current asset in fagor decrease in current asset in due to the fact that company has collised the alwave application money. This has resulted into decrease in this ratio.
2 Debt - Equity Ratio			0.00	-33,74%	
Total amount of Debt/Total Equity Fund It expresses the estent to which shareholder's equity can meet a company's obligations to creditors in the event of liquidation of its operations.	Total Oest Bauky	9,608.31	11,286.91		
Total shareholder equity and post accumulated profits is equity	Ratio	1.02	1.28	-20.269-	Not Applicable
3 Debt Service Coverage Ratio (DSCR) to judge the Inm's doilty to pay off current interest & instalments Earning available for debt services/(interest + Instalments) Earning for Debt services / Alter tax + Non Carl Operating expanses Net, Depreciation & other amortization + interest + other adjustment like lass on axis of fixed assets Debt Service = Interest & Leose Payment + Principal Recoverient Note: Note: Note:	Earning for Dabit Service Debts Services Drincipal Bapayment Interest Baid Leave Payment Total Debts Jamvice DSCR Ratio	1,817.70 1,663.90 943.89 2,621.49 9,70	1.319.92 1.628.90 948.72 2.577.62 <b>0.51</b>	35.02%	In the Current year, Proportionate increase in Earning for debt services is more than increase in Debts service. This has resulted into increase in this ratio.
Return on Average Net worth: PAT/Average Net	PAT			30.9779	
worth (ROE) (Net worth: Total oouity)	Net worth	596.15 9.413.00 6.32%	227.24 8.817.71 2.58%	145.74%	In the Current year, Proportionate Increase in PAT is more than Increase in Networth. This has resulted into increase in this ratio.
5 Inventory Turnever Ratio Cost of Goods Sold/ Average Inventory	CDGS Average Inventory Ratio	6.302.04 8.84 <b>712.90</b>	5.214.86 6.17 845.20	()	Not Applicable
<ul> <li>Trade Receivables Turnover Ratio Credit Sole/Average Receivable</li> </ul>	Credit Sale (Including Excise) Average Receivable Retio	7,592.92 864.21	5,182.95 624.30 8.30	37.73%	In the Current year, Due to better customer recovery proportionase increase in average Receivable is less than increase in Credit Sale. This has resulted into increase in this result.
7 Trade pavable turnover ratio Credit Gas Furthesel/Average Trade Pavable	Credit Gas Purchase Average Trade Rayable Ratio	6,954.85 293.02 22.37	5,444.21 235.63 23.10	-3.16%	Not Applicable
8 Net Capital Turnover Ratio Soles/Cost of Goods sold Net Accets Net Accets includes lot fixed easets and Not Current Assets (CA-OL) hence its equal to capital employed	Saleu Net Assets Herio	10,260.68 19,438.46 0.53	8.330.70 20.297.60 0.41	28.58%	In the Current year, there is a increase in Sales whereas not assets has decreased due to payment of Borrowings. This has resulted into increase in this ratio.
9 Net Profit Ratie Profit before exceptional items and tax/Turnover	Net Profit Turnover (Net of Excise) Ratio	802.05 9.973.79	416.63 8.051.07 5.17%	55.01%	In the Current year, Proportionate increase hat Profit is more than increase on Turnover, Net Profit has increased as company is transcroning from capitalisation phase to operation phase. This has resulted into increase to this ratio.



Return on Average Capital Employed: EBT/Averate (ROCE) IRET/CAPITAL EXPLOYED:*100 Capital Employed is actual to Vet Assets (Capital Employed Total Equity + Non-current Borrewines Lease Obligations + Deferred tax liabilities) or fixed assets + working Capital or Total Assets - Current Liability (EBIT: PET +/(-) Exceptional Items + Net Finance Charges)      Return on Investment (ROT)	Capital Employed Equity Non Current Demoving Current Maturity Deferred Tax Liability Lesse Different Total EBIT PET Pinence Charges Total Rabio Return	9,413,86 7,826,31 1,782,00 301,57 24,72 19,438,46 803,05 742,09 1,542,14 <b>7,93%</b>	\$,817,71 9,606.31 1,900.60 20,39 20,292.60 416,63 641.36 1,062,99 <b>5,21%</b>	52.17%	In the Current year, there is a monage in Eller whereas Not assets has decreased due to playment of Borrowings. This has reculted into increase in this ratio.
Its is the percentage of return on funds invested in the business (Return or Profits or Earning / Investment) OR PAT / Capital Employed	PAT Investment Capital Employed Ratio	506.15 55,438,46 <b>3,07%</b>	327.34 20.292.60 1.12%	173.88%	In the Current year, Proportionate increase is PAT is more than whereas Capital Encloyed has decreased due to payment of Berrowings. This has resulted into increase is this ratio.



# HEMANT ARORA & CO LLP

Chartered Accountants

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# INDEPENDENT AUDITOR'S REPORT

To

The Members, Haridwar Natural Gas Private Limited (A Joint Venture of Gail Gas Ltd. & Bharat Petroleum Corporation Ltd.) Registered Office at- COCO-CNG Station, Jawalapur, Haridwar, Uttarakhand-249404

Opinion: -

We have audited the accompanying standalone financial statements of M/s Haridwar Natural Gas Private Limited ("the Company") which comprises the Balance Sheet as at March 31, 2024, the Statement of Profit and Loss (including other comprehensive income), statement of cash flows for the year then ended. Statement of Changes in Equity and notes to the standalone financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 (the "Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act read with the state of affairs of the Company as at March 31, 2024, and its profit (including other comprehensive income), changes in equity and its cash flows for the year ended on that date.

# Basis for Opinion: -

We conducted our audit of the Standalone Financial statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's



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Responsibilities for the Audit of the standalone financial statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the Standalone Financial Statements under the provisions of the Companies Act, 2013 and the Rules there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

# Emphasis of Matters

- During the year, the company has been defrauded by its third-party Billing Manager for ₹6.60 Lakhs, out of which ₹ 0.66 Lakhs is recoverable as at year end. Furthermore, as on date of finalisation of accounts, entire amount has been recovered by the company. Refer Note 31.28 to financial statement and clause (xi) of 'Annexure B' of our Audit Report.
- 2. Slow-moving inventory for capital projects amounting to ₹219.82 Lakhs (aged over 3 years) and non-moving inventory of capital projects (aged over 5 years) for ₹287.41 Lakhs aggregates ₹507.23 Lakhs as at the year end. The management has made no provisions against the same; therefore, adequacy of provision cannot be substantiated. Refer Note 31.29 to the Financial Statements.
- 3. The company has provided for employee benefits aggregate to ₹ 0.94 Lakhs on account of Gratuity (₹0.49 Lakhs) and Earned Leave Encashment (₹0.45 Lakhs), which is not in line with provisions stated in Ind AS 19 Employees Benefits as require by the Companies Act, 2013. Refer Note 31.13 to the Financial Statements.

Our opinion is not qualified in respect of the matters stated above.

## Other Matter

 As at year end, there is a net difference of ₹16.636 lacs in DPNG debtors/Security/Application fee between Billing ERP and Accounting Software 'Tally' which is as follows:



SR.NO.	Particulars	Amount as per billing software (ERP) (A)	Amount as per accounting software (Tally Prime) (B)	₹ in Lakhs Impact on financial statements (Differential) (B-A)
1	Security from DPNG customers: -			(0-4)
· · ·	(a) For Gas	159.070	158.315	-
	(b) For Meter	285.980	285.210	-0.755
2	Application Fee Income (including Prior years) As per ERP: 33605 Registration As Per Tally: 32815 Registration	100 815	98.445	-0.770
	Total Security/Registration charge (Payable) (A)	545.865	541.970	-2.370 -3.895
3	DPNG Debtors (Receivable) - Net (B)	210.244	222.985	12.741
	Total			16.636

- The DPNG Debtors as per Tally amounting to ₹ 222.985 Lakhs are net of realisation ₹ 5.226 Lakhs received from the DPNG Debtors on 1<sup>st</sup> April 2024.
- The difference (A) of ₹ 3.895 Lakhs shortly shown in Tally as recoverable from the DPNG debtors.
- The difference (B) of ₹ 12.741 Lakhs shortly in ERP and shown as recoverable from DPNG Debtors in ERP.
- This amount of ₹ 12.741 Lakhs has been withheld by the company from the contractor M/s Justin Global, Delhi, as per the letter dated 9<sup>th</sup> April 2024 from their outstanding bills lying with the company.

It's noted that the impact of differences at (A) has not been provided in the accounting software (Tally) and impact of differences at (B) has not been provided in the Billing Software ERP.

# Management's Responsibility for the standalone financial statements: -

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Act with respect to the preparation and presentation of these standalone financial statements that give a true and fair view of the financial position, financial



performance including other Comprehensive Income, Changes in Equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015, as amended. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the company's financial reporting process.

# Auditor's Responsibility for the Audit of standalone financial statements: -

Our objectives are to obtain reasonable assurance about whether the standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We are also:

 Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures



responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

 Obtain an understanding of internal financial control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has an adequate internal financial controls system in place and the operating effectiveness of such controls.

 Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.

 Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

 Evaluate the overall presentation, structure, and content of the standalone financial statements, including the disclosures, and whether the standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation. Materiality is the magnitude of misstatements in the standalone financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the standalone financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the standalone financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the standalone financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

# Report on Other Legal and Regulatory Requirements: -

- (1) As required by Section 143(3) of the Act, we report that:
- (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
- (b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
- (c) The Balance Sheet, the Statement of Profit and Loss (including the other comprehensive income), the Statement of Changes in Equity and the Statement of Cash Flows dealt with by this report are in agreement with the books of account.
- (d) In our opinion, the aforesaid standalone financial statements comply with the Indian Accounting Standards specified under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015 as amended.
- (e) On the basis of the written representations received from the directors as on 31<sup>st</sup> March, 2024, taken on record by the Board of Directors, none of the directors is disqualified as on 31<sup>st</sup> March, 2024 from being appointed as a director in terms of Sub-section (2) of Section 164 of the Act.
- (f) With respect to the adequacy of the internal financial controls over the financial reporting of the company and the operating effectiveness of such controls, refer to our separate report in 'Annexure A'.



- (g) With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended. The company not being Public Company, the provisions of section 197(16) are not applicable.
- (h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us that:
  - (i) The Company does not have any pending litigations which would impact its financial position.
  - (ii) The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
  - (iii) There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
  - (iv) As per the Management Representation, to the best of its knowledge and belief, other than as disclosed in the notes to the account, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the company to or in any other persons or entities, including foreign entities ("intermediate"), with the understanding, whether recorded in writing or otherwise, that the intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the ultimate beneficiaries.
  - (v) As per the Management Representation, to the best of its knowledge and belief, other than as disclosed in the notes to the account, no funds have been received by the company from any persons or entities, including foreign entities ("funding parties"), with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the "funding party" ("ultimate beneficiaries") or provide any guarantee, security or the like on behalf of the ultimate beneficiaries; and



- (vi) Based on such audit procedures that we have considered reasonable and appropriate in the circumstances; nothing has come to their notice that has caused them to believe that the representations under sub-clause (iv) and (v) contain any material misstatement.
- (vii) Since the company has not declared or paid dividend during the year, hence we have not commented upon the compliance with section 123 of the Companies Act, 2013, in this regard, as this clause is not applicable to the company for the concerned financial year.
- (viii) Based on our examination which included test checks, the company has used an accounting software Tally for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has operated with effect from 3<sup>rd</sup> April, 2023 for all relevant transactions recorded in the software throughout the year. Further, during our audit we did not come across any instance of audit trail feature being tampered with. Additionally, the audit trail has been preserved by the company as per the statutory requirements for record retention.

(2) As required by the Companies (Auditor's Report) Order, 2020 issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the 'Annexure B' a statement on the matters specified in paragraphs 3 & 4 of the order.

(3) As required by Section 143(5) of the Companies Act, 2013 refer "Annexure C" attached.

For HEMANT ARORA & CO. LLP CHARTERED ACCOUNTANTS FRN : 002141C/C400006

CA. HEMANT K ARORA PARTNER M.NO. 071262 UDIN : 2407/262 BKFD WJ 8581

PLACE : NOIDA DATE : 25.04-24



Chartered Accountants

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### ANNEXURE 'A' TO INDEPENDENT AUDITOR'S REPORT

(Referred to in paragraph 1(f) under 'Report on Other Legal and Regulatory Requirements' section of our report of even date)

Report on the Internal Financial Controls Over Financial Reporting under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ('the Act')

We have audited the internal financial controls over financial reporting of M/s Haridwar Natural Gas Private Limited ('the Company') as of March 31, 2024 in conjunction with our audit of the Standalone financial statements of the Company for the year ended and as on that date.

### Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India (the 'Guidance Note'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

#### Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the 'Guidance Note') and the Standards on Auditing, issued by ICAI and deemed to be



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prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with the ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the Standalone financial statements, whether due to fraud or error.

We believe that the audit evidence for financial accounting in Tally package, we have obtained, is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls over financial reporting.

### Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized on the Standalone financial statements.



### Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial controls over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

#### **Qualified Opinion**

In ERP- DPNG billing software, which is not integral part of the Financial Accounting package (Tally), on the basis of Point 1 of 'Emphasis of Matter' and Point 1 of 'Other Matter' Sections of our Audit Report, we report that there is ineffective Internal Control system of Billing ERP software used by the company.

In our opinion, except for the possible effects of the ineffectiveness described above on the achievement of the objectives of the control criteria, the Company has maintained, in all material respects, adequate internal financial controls over financial reporting with reference to these financial statements and such internal financial controls over financial reporting with reference to these financial statements were operating effectively as of March 31, 2024, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For HEMANT ARORA & CO. LLP CHARTERED ACCOUNTANTS FRN : 002141C/C400006

CA. HEMANT K ARORA PARTNER M.NO. 071262 UDIN : 2401/262 B KEDW 5 85 81

PLACE: NOIDA DATE : 25.04.24



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#### ANNEXURE 'B' TO INDEPENDENT AUDITOR'S REPORT

Statement referred to in paragraph 2 under the heading "Report on Other Legal and Regulatory Requirements" of our report of even date to the members of Haridwar Natural Gas Private Limited on the accounts for the year ended as on 31st March, 2024.

In terms of the information and explanation given to us and the books and records examined by us in the normal course of audit and to the best of our knowledge and belief, we state that:

(i) (a) In respect of Property, Plant and Equipment: -

- (A) The company is maintaining proper records showing full particulars, including quantitative details and situation of Property. Plant and Equipment
- (B) The company is maintaining proper records showing full particulars of intangible assets

(b) These Property, Plant and Equipment have been physically verified by the management at reasonable intervals, which in our opinion is reasonable having regard to the size of the company and nature of its assets. No material discrepancies were noticed on such physical verification.

(c) According to the information and explanations given to us and on the basis of our examination of the records of the company, we report that the title deeds of all the immovable properties (Other than properties where the Company is the lessee and the lease agreements are duly executed in favor of the lessee) disclosed in the financial statements are held in the name of the company.



Dehradun Office: 1. Tyagi Road. Dehradun 248001 India Tel. +91 135 2626795 Fax: +91 135 627795 Delhi(NCR) Office: #1117-1119. DLF Galeria Tower.11th Floor DLF Phase IV. Gurgaon 122002 India Tel: +91 124 2570858 Fax: +91 124 2578088 Mumbai Office: B-304 New India Chambers. Off Mahakali Andheri East Mumbai 400093 India Tel: +91 22 2561 1992 Page 113 of 108 (d) The Company has not revalued its Property, Plant and Equipment (including Right of Use assets) or intangible assets or both during the year. Therefore, the provisions of clause (i)(d) are not applicable to the company.

(e) According to the information and explanations given to us and on the basis of our examination of the records of the company, we report that no proceedings have been initiated or are pending against the company for holding any Benami property under the "Benami Transactions (Prohibition) Act, 1988 and Rules made there under.

(ii) (a) The physical verification of inventory other than Natural Gas has been conducted at reasonable intervals by the management and in our opinion, the coverage and procedure of such verification by the management is appropriate; No discrepancies of 10% or more in the aggregate for each class of inventory were not noticed on physical verification.

As explained to us, having regard to the nature of the inventory of natural gas, management has followed policy for estimation of natural gas quantities which is based on volume of pipelines and the volume cascades containing the natural gas considering standard temperature and pressure whereas opening stock of gas has been arrived at on the basis of book balances since as per the management it is not possible as gas is flowing continuously in pipelines.

(b) According to the information and explanations given to us and on the basis of our examination of the records of the company, we report that during any point of time of the year, the Company has not been sanctioned working capital limits in excess of ₹5 Crores, in aggregate, from banks or financial institutions on the basis of security of current assets; Therefore, the provisions of clause (ii)(b) are not applicable to the company, hence not commented upon.

- (iii) During the year the company has not made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured to companies, firms, Limited Liability Partnerships or any other parties. Therefore clauses (iii), of the order are not applicable to the company, hence not commented upon.
- (iv) In our opinion and according to information and explanation given to us, the company has not granted Loans & Advances, made Investments or provided



guarantee or security to any party to which the provisions of Section 185 and Section 186 of the Companies Act, 2013 apply. Therefore, the provisions of clause (iv) of paragraph 3 of the CARO 2020 are not applicable to the company, hence not commented upon.

- (v) According to the information and explanation given to us, there are no deposits accepted by the Company or amounts which are deemed to be deposits. Therefore, the provisions of clause (v) of paragraph 3 of the CARO 2020 are not applicable to the company, hence not commented upon.
- (vi) According to the information and explanation given to us, Central government has specified the maintenance of cost records u/s 148(1) of companies act, 2013 and such records have been made and maintained.
- (vii) In Respect of Statutory Dues: -
  - (a) According to the records of the company, the company is generally regular in depositing undisputed statutory dues including Goods and Service Tax, provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and any other statutory dues with the appropriate authorities. According to the information and explanation given to us, no arrears of outstanding statutory dues are pending as at the 31st March 2024 concerned for a period of more than six months from the date, they became payable.
  - (b) According to the information and explanation given to us, there are no statutory dues referred to in sub-clause (a), which have been deposited on account of any dispute.
- (viii) According to the information and explanation given to us, there are no transactions which are not recorded in the books of account that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act. 1961; Therefore, the provisions of clause (viii) of paragraph 3 of the CARO 2020 are not applicable to the company, hence not commented upon.
- (ix) (a) According to the information and explanation given to us, the company has not defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender. Therefore, the provisions of clause (ix)(a) are not applicable to the company, hence not commented upon.



(b) According to the information and explanation given to us, the company is not a declared willful defaulter by any bank or financial institution or other lender. Therefore, the provisions of clause (ix)(b) are not applicable to the company.

(c) According to the information and explanation given to us, the company has applied term loan for the purpose for which they are obtained.

(d) According to the information and explanation given to us, the company has not raised any short-term funds. Therefore, the provisions of clause (ix)(d) are not applicable to the company.

(e) According to the information and explanation given to us the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures. Therefore, the provisions of clause (ix)(e) are not applicable to the company.

(f) According to the information and explanation given to us the Company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies. Therefore, the provisions of clause (ix)(f) are not applicable to the company, hence not commented upon.

(x) (a) The Company did not raise any money by way of initial public offer or further public offer (Including Debt instruments) during the year. Accordingly, paragraph 3(x)(a) is not applicable to the company, hence not commented upon.

(b) According to the information and explanations given to us, the Company has issued 42760000 equity shares of ₹10 each for total consideration of ₹4276 Lakhs through right issue to the existing shareholders during the year.

(xi) (a) In our opinion and according to the information and explanation given to us a fraud/misappropriation on the company has been noticed by the management and informed to us vide letter ref no.: HNGPL/F&A/FRAUD CASE/01/23-24 dated 27th March, 2024 that fraud/misappropriation under a 3rd party contract of DPNG Billing involving prima facia of the outsourced Billing Manager awarded to M/s. Justin Global Services for "Hiring for carrying Meter Reading, Bill Generation, Bill Distribution, Customer Relationship Management (CRM) activities including revenue recovery for DPNG, Commercial and Industrial Customers in Haridwar GA" has taken place. As per the Investigation Report dated 3rd April, 2024 on the same



matter by M/s. Demlani & Associates, Chartered Accountants, fraud/misappropriation of ₹6.60 Lakhs was reported.

(b) No report under sub-section (12) of Section 143 of the Companies Act is required to be filed by us in Form ADT-4 as prescribed under Rule 13 of Companies (Audit and Auditors) Rule, 2014 with the Central Government as the fraud involved is lesser than ₹1 crore with respect to above mentioned matter is already informed to Board of Directors vide Ref: 2023-24/006 dated 8th April, 2024.

(c) According to information given to us, there are no whistle-blower complaints against the company.

- (xii) The company is not a Nidhi Company. Accordingly, paragraph 3(xii) of the Order is not applicable to the company, hence not commented upon.
- (xiii) According to the information and explanations given to us, the transactions with related parties are in accordance with Section 177 and Section 188 of the Companies Act, 2013 and details of such transactions have been disclosed in the Standalone financial statements as required by the applicable accounting standards.
- (xiv) (a) The company has established an internal audit system commensurate with the size and nature of its business.
   (b) The reports of the Internal Auditor issued for the F.Y. 2023-24 were considered by us.
- (xv) According to the information and explanations given to us, the Company had not entered into any non cash transactions with directors or persons connected with him. Accordingly, paragraph 3(xv) of the Order is not applicable to the company, hence not commented upon.
- (xvi) In our opinion, the Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934. Accordingly, paragraphs 3(xvi)(a)/(b)/(c)/(d) of the Order are not applicable to the company, hence not commented upon.



- (xvii) According to the information and explanations given to us, the Company has not incurred cash losses in the Financial Year and in the immediately preceding financial year.
- (xviii) There has not been any resignation of the statutory auditors during the year. Accordingly, paragraph 3(xviii) of the Order is not applicable to the company, hence not commented upon.
- (xix) On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, in our knowledge of the Board of Directors and management plans, we are of the opinion that no material uncertainty exists as on the date of the audit report that company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date.
- (xx) The provisions of Section 135 of the Companies Act, 2013 towards Corporate Social Responsibility are not applicable on the company. Therefore, the provisions of clause (xx) of the Order is not applicable to the company.
- (xxi) As per our opinion and to the best of our knowledge, there are no Subsidiaries, Joint venture or Associate companies of the auditee company. Therefore clause (xxi), of the order is not applicable to the company, hence not commented upon.

For HEMANT ARORA & CO. LLP CHARTERED ACCOUNTANTS FRN : 002141C/C400006

CA. HEMANT K ARORA PARTNER M.NO. 071262 UDIN : 24071262 BKFDWJ8581

PLACE NOIDA DATE : 25.04.24



### Chartered Accountants

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# Annexure - C to the Independent Auditors' Report of

# Haridwar Natural Gas Private Limited

For the year ended on 31st March 2024

### DIRECTIONS UNDER SECTION 143(5) OF COMPANIES ACT, 2013

S. No	Directions	Auditor's Remarks	Impact on Financial Statements
1	Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transaction outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated	explanation given to us and on the basis of our examination of the records of s company, the company has system in place to process all the accounting transactions through IT system i.e., Tally Prime, However, for the purpose of billing to customers, a specialised ERP system namely ERP billing system from M/s Rs. 1 Vaibhu Infra Tech India Pvt. Ltd. is in place. On the basis of audit procedures carried on the IT systems, our opinion is	
	loan or cases of waiver/write off of debts/loans/interest etc.	reconciled as enumerated in Annexure-1. According to the information and explanations given to us and based on the examination of the records, there are no restructuring of loan or cases of waiver/write off of debts/loans/interest etc. made by a lender to the company	NIL



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	company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	due to the company's inability to repay the loan during the year under audit. Hence no comments are made on requirement of Direction No 2.	
3	Whether funds (grants / subsidy etc.) received/receivable for specific schemes from Central/State Government or its agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	We have been informed that no such funds (grants / subsidy etc.) have been received/receivable from central/state agencies. Hence no comments are made on requirement of Direction No 3.	NIL

For HEMANT ARORA & CO. LLP CHARTERED ACCOUNTANTS FRN : 002141C/C400006

CA. HEMANT K ARORA PARTNER M.NO. 071262 UDIN : 2407/2626KFD WJ858/

PLACE NOJDA DATE : 25,04-24



### Annexure 1 to Annexure - C to the Independent Auditors' Report of Haridwar Natural Gas Private Limited

#### Statement showing difference betweeen financial transactions / balances as per billing software (ERP) vis-à-vis Accounting software (Tally prime) for the year ended as on 31st March 2024

SR.NO.	Particulars	Amount as per Billing Software (ERP) (A)	Amount as per Accounting Software (Tally Prime) (B)	₹ in Lakt Impact on Financial Statements (Differential)
15	Security from DPNG customers: -			(B-A)
1	(a) For Gas	150.070	-	
	(b) For Meter	159.070	158.315	-0.75
2	Application Fee Income (Including Prior years) As per ERP : 33605 Registration As Per Tally : 32815 Registration	285.980	285.210	-0.77
	Total Security / Registration charge (Payable) (i)	545.865	98.445	-2.37(
3	DPNG Debtors" (Receivable) (ii)	210.244	the second s	-3,895
	Total	610.244	222.985	12.741
				16.636

The DPNG Debtors as per Tally amounting to ₹ 222.985 Lakhs are net of realisation ₹ 5.226 Lakhs received from the DPNG Debtors on 1st April 2024.

The difference (A) of ₹ 3.895 Lakhs shortly shown in Taily as recoverable from the DPNG debtors.

The difference (B) of ₹ 12,741 Lakhs shortly in ERP and shown as recoverable from DPNG Debtors in ERP.



### Chartered Accountants

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### **Compliance Certificate**

We have conducted Audit of annual accounts of M/s Haridwar Natural Gas Private Limited for the year ended 31<sup>st</sup> March 2024 in accordance with the directions/subdirections issued by the C&AG of India under Section 143(5) of the Companies Act, 2013 and certify that we have complied with all the Direction/sub-direction issued to us.

For HEMANT ARORA & CO. LLP CHARTERED ACCOUNTANTS FRN : 002141C/C400006

CA. HEMANT KARORA PARTNER M.NO. 071262 UDIN 2407/2628KFDWJ8581

PLACE: NOIDA DATE : 25.04.24

